1st Quarter Financial Statements (Un-audited)
Of
Ashuganj Power Station Company Limited
for the FY 2020-2021.

Ashuganj Power Station Company Ltd Statement of Financial Position (Un-audited) As at 30 September 2020

	Amount	Amount in Taka			
Particulars	Sept. 30, 2020	June 30, 2020			
Assets					
Non-current assets					
Property, plant and equipment	81,560,444,195	82,707,333,652			
Investment in UAEL	304,050,000	304,050,000			
Capital works-in-progress	11,015,418,963	9,273,004,014			
Total non-current assets	92,879,913,158	92,284,387,666			
Current assets					
Store Materials	4,774,490,625	4,623,219,995			
Advances, deposits and pre-payments	771,845,071	654,706,450			
Accounts and other receivable	6,137,007,498	4,442,015,408			
Short term deposit	2,235,762,750	154,866,334			
Cash and cash equivalents	15,485,448,343	18,130,922,390			
Total current assets	29,404,554,287	28,005,730,577			
Total assets	122,284,467,447	120,290,118,242			
Equity and liabilities					
Share capital	12,187,614,964	12,187,614,964			
Equity of BPDB	_				
Equity of Govt.	1,233,688,485	1,233,688,485			
Direct grant	344,182,000	344,182,000			
Retained earnings	10,722,382,866	9,742,291,497			
	24,487,868,315	23,507,776,945			
Subordinated loan					
Subordinated loan-debt service liabilities	10,252,300,000	10,252,300,000			
Non-current liabilities					
Government loan	2,795,841,537	2,850,427,627			
Foreign loan	29,658,378,432	28,835,088,505			
Export credit agency (ECA)	23,369,044,847	23,380,107,659			
Bond Payable	6,000,007,669	6,000,007,669			
Deferred tax	9,109,460,956	9,014,460,957			
Advance land lease rent UAEL	197,632,500	202,700,000			
Deferred-liabilities for gratuity	676,896,902	674,327,199			
Total non-current liabilities	71,807,262,843	70,957,119,616			



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Particulars

Amount in Taka

Sept. 30, 2020

June 30, 2020

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Current	liabilities

Provision for income tax	1,117,081,913	1,081,495,140
Current portion of loan	7,852,467,122	7,852,467,122
Advance land lease rent UAEL	20,270,000	20,270,000
Liabilities for interest expense	3,400,879,168	3,572,306,214
Trade payable	2,568,864,126	2,330,800,709
Liabilities for expenses	517,009,716	504,122,824
Worker's profit participation fund (WPPF)	260,464,243	211,459,673
Total current liabilities	15,737,036,288	15,572,921,681
Total equity and liabilities	122,284,467,447	120,290,118,242

These financial statements should be read in conjunction with annexed notes

Company Secretary

Executive Director (Finance)

Managing Director

Director

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Statement of Profit or Loss and Other Comprehensive Income (Un-audited)
For the period ended 30 September 2020

Particulars	Amount in Taka			
, and duming	30 Sept. 2020 BDT	30 Sept. 2019 BDT		
Revenue (Sales)	5,814,505,861	6,100,809,530		
Cost of sales	3,329,753,481	3,668,588,526		
Gross profit	2,484,752,380	2,432,221,004		
Other operating income	26,565,113	23,749,573		
	2,511,317,493	2,455,970,577		
Operation and maintenance expenses				
Personnel expenses	303,123,277	322,316,206		
Office and other expenses	20,067,837	41,039,947		
Repair and maintenance	20,989,117	24,200,562		
Depreciation expenses	14,797,245	16,911,196		
	358,977,476	404,467,911		
Operating profit	2,152,340,017	2,051,502,666		
Finance income	90,057,861	162,093,034		
Financial expense	1,086,595,916	1,153,850,858		
Foreign currency fluctuation (gain)/loss	(3,880,748)	1,488,650		
Income before tax	1,159,682,711	1,058,256,192		
Income tax expenses				
Current tax	35,586,773	37,719,913		
Deferred tax	95,000,000	200,000,000		
	130,586,773	237,719,913		
Profit after tax	1,029,095,938	820,536,279		
Worker's profit participation fund (WPPF)	49,004,568	50,393,152		
Other Comprehensive income		-		
Net income	980,091,369	770,143,127		
Earnings per share:				
Basic earnings per share of BDT 10	0.80	0.63		
Diluted earnings per share of BDT 10	0.35	0.27		

Company Secretary

Executive Director (Finance)

These financial statements should be read in conjunction with annexed notes

Managing Director

Director

Statement of Changes in Equity (Un-audited) For the period ended 30 Sept. 2020

Particulars	Share capital	Equity of BPDB	Equity of Govt.	Direct Grant	Retained earnings BDT	Total BDT
FY: 2020-21 (July 2020 to Sept. 2020)						
Balance at 01 July 2020	12,187,614,964	-	1,233,688,485	344,182,000	9,742,291,497	23,507,776,946
450 MW (N) Govt. loan (60%) transferred			-			-
Total comprehensive income					980,091,369	980,091,369
Payment of dividend						
Balance at 30 Sept. 2020	12,187,614,964	-	1,233,688,485	344,182,000	10,722,382,866	24,487,868,315
FY: 2019-20 (July 2019 to June 2020)						
	6,615,000,000		1,247,678,074	344,182,000	8,137,146,691	21,916,621,729
Balance at 01 July 2019 Equity of BPDB transferred to paid up capital	5,572,614,964		1,247,070,074	344,102,000	0,137,140,071	21,510,021,725
Total comprehensive income	3,372,014,704				2,514,030,070	2,514,030,070
Prior year adjustment (ADB & IDB Loan of 450					2,314,030,070	2,314,030,070
MW -N Plant)					(338,367,079)	(338,367,079)
Prior year store and mobilization adjustment					414,784,056	414,784,056
Prior year deferred tax adjustment					(611,718,222)	(611,718,222)
Adjustment after finalization of Actual govt.			(12 000 500)		22.215.002	0.204.202
loan (450 MW - north plant)			(13,989,589)		23,315,982	9,326,393
Payment of dividend Balance at 30 June 2020	12,187,614,964	-	1,233,688,485	344,182,000	(396,900,000) 9,742,291,497	(396,900,000) 23,507,776,946
FY: 2018-19	12,107,014,904		1,233,000,403	344,102,000	3,142,271,471	23,301,110,740
				244 400 000	4 420 242 012	1 (052 050 055
Balance at 01 July 2018	6,615,000,000	5,572,614,964	-	344,182,000	4,420,263,013	16,952,059,977
450 MW (N) Govt. loan (60%) transferred			1,247,678,074		1015 (00 (50	1,247,678,074
Total comprehensive income	-		-	-	4,047,633,678	4,047,633,678
Payment of dividend	-		1 245 (50 054		(330,750,000)	(330,750,000)
Balance at 30 June 2019	6,615,000,000	5,572,614,964	1,247,678,074	344,182,000	8,137,146,691	21,916,621,729

Company Secretary

These financial statements should be read in conjunction with annexed notes

Executive Director (Finance)

Director

Managing Director

Statement of Cash Flows (Un-audited) For the period ended 30 Sept. 2020

Particulars	30 Sept. 2020 BDT	30 Sept. 2019 BDT
Cash flows from operating activities		
Cash received from operation Cash received from other income Payment for salary and allowances Payment to suppliers Finance expense paid Net cash received from operating activities	4,151,347,512 79,721,733 (300,553,574) (2,127,927,014) (1,258,022,962) 544,565,695	3,886,324,601 29,936,837 (305,450,191) (2,173,837,745) (989,725,915) 447,247,587
Cash flows from investing activities		
Acquisition of property, plant and equipment	(112,212,422)	(7,841,121)
Payments towards project cost Net cash used in investing activities	(1,742,414,949) (1,854,627,371)	(480,630,055) (488,471,176)
Cash flows from financing activities		
Repayment of government loan Repayment of foreign loan Short term deposit Loan paid to BPDB Government loan payment for 450 MW (N) project ADB loan payment for 450 MW (N) project IDB loan payment for 450 MW (N) project Government loan received for 400 MW (E) project ADB loan received for 400 MW (E) project IDB loan received for 400 MW (E) project IDB loan received for 400 MW (E) project Net cash from/(used in) financing activities	(53,282,649) - (2,080,896,417) - (27,415,297) (532,443,406) (295,774,829) 20,000,000 502,647,062 1,142,982,525 (1,324,183,011)	(53,282,649) (16,612,265) (918,601) (148,977,706) (27,415,297) (529,934,838) (294,381,309) 125,000,000 293,520,708 10,647,000 (642,354,957)
Net increase in cash and cash equivalents Opening cash and cash equivalents Effects of exchange rate changes on cash and cash equivalents Closing cash and cash equivalents	(2,634,244,687) 18,130,922,390 (11,229,361) 15,485,448,344	(683,578,546) 12,977,352,130 (40) 12,293,773,544

Company Secretary

Executive Director (Finance)

Managing Director

Director

Notes to the Financial Statements (Un-audited)
For the period ended 30, Sept. 2020

o	period ended 30 Sept. 2020		Amount i	n Taka
		Notes	Sept. 30, 2020 BDT	June 30, 2020 BDT
4.00	Property, plant and equipment:			
	Cost			
	Opening balance		106,284,114,126	109,906,958,747
	Add: Addition during the period		112,212,422	257,155,379
	Less: GT-1, GT-2 and ST Plant disposal (Cost Value adjustment)		-	(3,880,000,000)
	Closing balance		106,396,326,548	106,284,114,126
	Accumulated depreciation			
	Opening balance		23,576,780,474	22,055,538,085
	Add: Charge for the period		1,259,101,880	5,013,242,389
	Less: Depreciation adjustment of GT-1, GT-2 & ST Plant			(3,492,000,000)
	Closing balance		24,835,882,354	23,576,780,474
	Written down value at 30 Sept. 2020	Annex-1	81,560,444,195	82,707,333,652
5.00	Investment in UAEL:		304,050,000	304,050,000

We have departure IFRS 9 (The equity investment) in UAEL should have been recorded as fair value through profit and loss or other comprehensive income. We departure from the IFRS 9 because the fair value of this equity investment can not be determined. If we had followed IFRS 9 properly then they would be adjust in the investment in UAEL amount and the retained earnings amount.

6.00 Capital works-in-progress:

		11,015,418,963	9,273,004,014
3*600 MW CCPP Plant	6.07	33,597,554	33,597,554
Patuakhali 1320 MW Super Thermal Power Plant Project	6.02	865,555,488	855,539,968
400 MW (East) Project	6.01	10,116,265,921	8,383,866,492

APSCL is going to implement new power plants 400 MW (East) Project and Patuakhali 1320 MW Super Thermal Power Plant Project. All costs in such projects are shown as capital works-in-progress.

6.01	400	MW	(East)	Project:
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0.01	400 Min (Edist) Froject			
	Opening balance		8,383,866,492	2,264,746,058
	Add: Addition during the period		1,732,399,429	6,119,120,434
		_	10,116,265,921	8,383,866,492
	Less: Depreciation during the period	_		_
	Closing balance	Annex 3A	10,116,265,921	8,383,866,492
6.02	Patuakhali 1320 MW Super Thermal Power Plant Project			
	Opening balance		855,539,968	25,425,771
	Add: Addition during the period		10,015,520	830,114,197
		_	865,555,488	855,539,968
	Less: Depreciation during the period		-	
	Closing balance	Annex 3B	865,555,488	855,539,968
6.03	600*3 MW CCPP Project			
	Opening balance		33,597,554	-
	Add: Addition during the period		-	33,597,554
	, , , , , , , , , , , , , , , , , , ,	_	33,597,554	33,597,554
	Less: Depreciation during the period	_	<u>-</u>	-
	Closing balance	Annex-3C	33,597,554	33,597,554

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

or the	the period ended 50 Sept. 2020			Amount in Taka	
			Notes	Sept. 30, 2020 BDT	June 30, 2020 BDT
7.00	Store Ma	iterials			
	In stores		7.01	4,543,284,205	4,268,143,984
	In-transit		7.02	231,206,420	355,076,012
			_	4,774,490,625	4,623,219,996
	7.01	In stores	=		
		Opening balance		4,268,143,984	2,179,379,011
		Add: Purchase during the period		2,407,711,500	2,885,838,166
		3 1	_	6,675,855,484	5,065,217,177
		Less: Consumption during the period	_	(2,132,571,283)	(797,073,193)
		Closing balance	=	4,543,284,205	4,268,143,984
	7.02	In-transit			
		Opening balance		355,076,012	142,140,717
		Add: Addition during the period		166,034,445	964,765,987
		,	_	521,110,457	1,106,906,704
		Less: Transfer to in store	_	(289,904,037)	(751,830,691)
		Closing balance	•	231,206,420	355,076,012

The above amount represents the cost of spare parts and other materials namely, equipment's, accessories of electrical items and other materials necessary for generation of power including goods in transit which comprise customs duty and VAT deducted at source at the time of import.

8.00	Advances,	deposits and	pre-payments	:
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Advances			
Advance Income tax	8.01	184,734,656	172,877,940
Temporary advance		25,408,538	29,440,220
Advance to Agrodoot Bangladesh Scouts		120,000	120,000
Mobilization Payment LTP (10 yrs.)		550,378,958	441,018,261
Advance for Dhaka Office		155,560	166,670
Advance office rent (Patuakhali)		54,000	90,000
	:	760,851,712	643,713,091
Deposits			
Titas Gas T & D Ltd (security deposit)		635,485	635,485
Security Deposit (CDBL)		500,000	500,000
BG, The Commissioner of Customs, Dhaka		9,757,874	9,757,874
Trust Filling Station (Dhaka)		100,000	100,000
•		10,993,359	10,993,359
		771,845,071	654,706,450
8.01 Advance Income tax :			
Opening balance		172,877,940	60,775,668
Addition during the period :			
Income tax deducted at source on bank interest		5,821,155	68,522,818
Income tax deducted at source on Dividend income		-	28,887,600
Advance Company Income Tax		-	-
Income Tax deducted as Import Stage		6,035,561	75,740,861
		184,734,656	233,926,947
Less: Adjustments during the period			(61,049,007)
Closing balance		184,734,656	172,877,940

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

	F	ded 30 Sept. 2020	Γ		Amount in	n Taka
				Notes	Sept. 30, 2020 BDT	June 30, 2020 BDT
9.00	Accounts	and other receivable :				
	Accounts	receivable from BPDB	9.01		5,785,621,429	4,301,643,821
	Other rec	eivable	9.02		351,386,069	140,371,587
					6,137,007,498	4,442,015,408
	9.01	Accounts receivable from BPDB:				
		Opening balance			4,301,643,821	5,298,979,045
		Add: Electricity sales to BPDB during the period			5,814,505,861	24,353,002,096
		Add: Previous year adjustment				79,525,226
		Debt service liability due		9.1.1	(49,221,783)	
					10,066,927,899	29,731,506,367
		Less: Fuel cost paid by BPDB			(237,505,032)	(1,227,604,519)
		Cash collection during the period			(4,012,801,438) (31,000,000)	(23,428,068,470) (774,189,559)
		Loan adjustment Closing balance			5,785,621,429	4,301,643,821
	9.02	Other receivables :				
		Accrued interest on FDR			69,641,970	37,808,229
		Operational insurance premium (450 MW-North)			100,788,329	100,788,329
		Operational insurance premium (225 MW)			81,945,056	-
		Operational insurance premium (450 MW-south)			97,235,685	-
		Receivable from CPF Fund (Forfeiture account)			1,775,029	1,775,029
					351,386,069	140,371,587
	9.1.1	Debt service liability (DSL):				
		DSL against government loan		9.1.A	2,689,181,697	2,627,565,651
		DSL against foreign loan		9.1.B	8,348,428,633	8,329,822,896
		•			11,037,610,330	10,957,388,547
		Less: Adjusted DSL			5,413,751,228	5,382,751,228
					5,623,859,103	5,574,637,320
		Less: Opening balance			5,574,637,320 49,221,783	5,574,637,320
		Closing balance			49,221,783	
	9.1.A	DSL against government loan				
		Opening balance			2,627,565,651	2,452,241,383
		Add: Principal due during the period			53,282,649 8,333,397	128,573,890 46,750,378
		Interest accrued during the period Closing balance			2,689,181,697	2,627,565,651
		5			:	
		Break-up of the above figure Principal			1,902,400,408	1,849,117,759
		Interest			786,781,289	778,447,892
					2,689,181,697	2,627,565,651
	9.1.B	Debt service liability (DSL) against foreign loan:				
		Opening balance			8,329,822,896	8,288,147,164
		Add: Principal due during the period			•	-
		Interest accrued during the period			18,605,737	41,675,732
		Closing balance			8,348,428,633	8,329,822,896

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

For the	period ended 30 Sept. 2020			
			Amount i	
		Notes	Sept. 30, 2020 BDT	June 30, 2020 BDT
	Dural, up of the above figure		BDI	DD1
	Break-up of the above figure Principal		4,632,291,143	4,632,291,143
	Interest		3,524,266,773	3,505,661,036
	Foreign currency fluctuation loss		191,870,717	191,870,717
	rotoigh outrolley fluctuation loss	-	8,348,428,633	8,329,822,896
10.00	Short Term Deposit:	=	-,-,-,,	, , , , , , , , , , , , , , , , , , , ,
10,00	Short term Fixed Deposit	Annex- 5(B)	2,235,762,750	154,866,334
	Short term I med Deposit		2,235,762,750	154,866,334
		=		
11.00	Cash and cash equivalents:			
	Cash in hand			-
	Cash at bank	Annex- 4	13,833,245,849	14,950,250,900
	Fixed Deposit Account	Annex- 5(A)	1,510,843,436	3,028,083,071
	Cash and cash equivalents as previously reported	`	15,344,089,285	17,978,333,971
	, , ,			
	Effects of exchange rate changes on cash and cash equivalents	_	141,359,058	152,588,419
		_	15,485,448,343	18,130,922,390
12.00	Share capital:			
	Authorised capital			
	5,000,000,000 ordinary shares of BDT 10 each		50,000,000,000	50,000,000,000
	Issued, subscribed and paid-up capital	=		
	1,218,761,496 ordinary shares of BDT 10 each & previous year BDT	100 each _	12,187,614,964	12,187,614,964
	Shareholding position:			
	Name of shareholder/representative		No. of shares	No. of shares
	David and Daving David on mant Board (BBDD). Chairman		1,218,732,456	1,218,732,456
	Bangladesh Power Development Board (BPDB), Chairman Bangladesh Power Development Board (BPDB), Member (Generation)	`	10.00	10.00
	Bangladesh Power Development Board (BPDB), Member (Planning a		10.00	10.00
	Power Division - Secretary, MOPEMR	nd Development)	19,000.00	19,000.00
	Energy and Mineral Resources Division - Secretary, MOPEMR		10.00	10.00
	Finance Division - Secretary, Ministry of Finance		10,000.00	10,000.00
	Planning Division - Secretary, Ministry of Planning		10.00	10.00
	Total number of shares	-	1,218,761,496	1,218,761,496
	Total number of shares	=	1,210,701,120	2,210,102,120
13 00	Equity of BPDB: Tk. 0			
15.00	Assets as on 01 June 2003		16,057,600,000	16,057,600,000
	Assets taken over for overhauling Unit # 3		1,630,955,483	1,630,955,483
	Total assets transferred from BPDB	-	17,688,555,483	17,688,555,483
	Government loan	-	971,682,193	971,682,193
	Foreign loan		4,289,400,000	4,289,400,000
	Debt service liability (DSL)		10,252,300,000	10,252,300,000
	Total liabilities transferred from BPDB	-	15,513,382,193	15,513,382,193
	Provision for equity	13.1	4,146,519,000	4,146,519,000
	Provision for equity	13.2	5,118,841,874	5,118,841,874
	Provision for equity	13.3	746,080,800	746,080,800
			12,186,614,964	12,186,614,964
	Less: Transferred to paid-up capital		12,186,614,964	12,186,614,964
	······································	-	-	-
		=		

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

	Amount	in Taka
Notes	Sept. 30, 2020	June 30, 2020
	BDT	BDT

344,182,000

344,182,000

- 13.1 Provision for equity (Units # 3, 4 and 5) has been increased for handing over of overhauling projects.
- 13.2 Provision for equity has been added at the time of fixation of new tariff as per proposed vendor's agreement.
- Projects completion report (PCR) of overhauling projects (Unit # 3, 4 and 5) has been completed, so added remaining equity.

14.00 Equity of Government

Total Government loan of 450 MW (North)	2,079,463,456	2,079,463,456
Transferred to Govt. Equity	1,247,678,074	1,247,678,074
Less- Adjustment after finalization of actual Loan	(13,989,589)	(13,989,589)
	1,233,688,485	1,233,688,485

15.00 Direct grant: Tk. 344,182,000

An amount of BDT 344,182,000 was received as grant from Kreditenstalt Fur Wiederaufbau (KFW) in the year 2011. This was initially classified as "Foreign Loan" but as per instruction of PCR, this grant has to be shown as equity of the company after finalisation of Projects Completion Report (PCR). The PCR was finalised in November 2013, following which the said amount has been reclassified as equity for the financial year 2013-14. However, no shares were allotted against the said amount.

16.00 Retained earnings:

Opening balance	9,742,291,497	8,137,146,691
Add: Profit for the year	980,091,369	2,514,030,070
Restated opening balance	10,722,382,866	10,651,176,761
Less: Dividend paid	-	(396,900,000)
Less-Prior year adjustment (foreign exchange gain or loss for 450 north plant)	-	(338, 367, 079)
Add: Adjustment (govt. loan for 450 MW north plant)	•	23,315,982
Add: Prior year store and Mobilization adjustment	-	414,784,056
Add: Prior year deferred tax adjustment	<u> </u>	(611,718,223)
Closing balance as at 30 September 2020	10,722,382,866	9,742,291,497
-		

17.00 Subordinated loan-debt service liabilities: Tk. 10,252,300,000

Transferred from BPDB	10,252,300,000	10,252,300,000
	10.252.300.000	10.252.300.000

Debt service liabilities (DSL) arises from debt service liability in accordance of provisional vendor's agreement and subsequently it will converted to Equity of BPDB which is under process. It was treated as non-current liabilities in the statement of financial position of APSCL and now it will be treated as subordinated loan and shown as separately instead of non- current liabilities as per letter reference no. 2513/BOB/(SOCI)/unnoyn-01/85 dated 27 November 2012 of BPDB.

18.00 Government loan:

450 MW (North)	18.01	679,853,207	707,268,504
Overhauling unit # 3, 4 & 5	18.02	957,836,985	1,011,119,634
400 MW (East)	18.03	335,000,000	315,000,000
1320 MW Coal Power Plant (Patuakhali)	18.04	823,151,345	817,039,489
•	_	2,795,841,537	2,850,427,627
18.01 450 MW (North):			
Opening balance		707,268,504	771,425,489
Add: Addition Previous year Current Portion		-	54,830,596

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

			i i	Amount ir	i Taka
			Notes	Sept. 30, 2020 BDT	June 30, 2020 BDT
		Less: Adjustment			(9,326,393)
		Less: Repayment during the year		27,415,297	(54,830,594)
		- · ·		679,853,207	762,099,098
		Less: Current portion		•	(54,830,594)
		Non-current portion		679,853,207	707,268,504
	10.02	·		072,033,207	707,200,304
	18,02	Overhauling unit # 3, 4 & 5 :			
		Opening balance		1,011,119,634	1,482,584,668
		Add: Addition previous year current portion		-	-
		Less: Adjustment during the period			(342,891,144)
		Less: Repayment during the period		(53,282,649)	(128,573,890)
		I and Comment a setting		957,836,985	1,011,119,634
		Less: Current portion		057.026.005	1 011 110 624
		Non-current portion		957,836,985	1,011,119,634
	18.03	400 MW (East):			
		Opening balance		315,000,000	60,000,000
		Add: Addition during the period		20,000,000	255,000,000
		Less: Repayment during the period		335,000,000	315,000,000
		Less: Current portion		•	
		Non-current portion		335,000,000	315,000,000
	18.04	1320 MW Coal Power Plant (Patuakhali) Opening balance Add: Addition during the period (IDC)		817,039,489 6,111,856	- 817,039,489
		Less: Repayment during the period		823.151.345	817.039.489
		Less. Current portion			-
		Non-current portion		823,151,345	817,039,489
19.00	Foreign	loan :			
	Overhaul	ling unit # 3, 4 and 5	19.01	124,038,244	124,038,244
		n(450 MW - north)	19.02	13,300,248,134	13,827,710,807
		(450 MW - north)	19.03	7,388,350,766	7,683,526,341
	ADB loa	n(400 MW - east)	19.04	5,433,789,324	4,930,843,674
	IDB loan	(400 MW - east)	19.05	3,411,951,964 29,658,378,432	2,268,969,439 28,835,088,505
	10.01	Overhauling unit # 3, 4 and 5:		27,030,370,432	20,033,000,303
	15.01	Opening balance		124,038,244	587,395,712
		Add: Adjustment		124,030,244	342,891,144
		Add. Adjustment			342,071,144
		Add: Addition previous year current portion		-	
		Add: Addition previous year current portion Less: Repayment during the period		-	-
		Add: Addition previous year current portion Less: Repayment during the period		124 038 244	930 286 856
				124,038,244 	930,286,856 (806,248,612)

Amount in Taka

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

ror the	period en	ded 30 Sept. 2020		Amount i	n Taka
			Notes	Sept. 30, 2020 BDT	June 30, 2020 BDT
	19.02	ADB loan(450 MW - North):			
		Opening balance		13,827,710,807	14,522,322,385
		Add: Addition Previous year Current Portion		-	1,063,353,535
		Add: Effect of Foreign currency Loss		4,980,733	374,456,258
		Less: Repayment during the period		532,443,406	(1,062,378,243)
				13,300,248,134	14,897,753,935
		Less: Current portion		<u> </u>	(1,070,043,128)
		Non-current portion		13,300,248,134	13,827,710,807
	19.03	IDB loan(450 MW - North):			
		Opening balance		7,683,526,341	8,220,162,589
		Add: Addition Previous year Current Portion		-	585,278,814
		Add: Effect of Foreign currency Loss		599,254	60,487,495
		Less: Repayment during the period		295,774,829	(590,156,138)
			•	7,388,350,766	8,275,772,760
		Less: Current portion		•	(592,246,419)
		Non-current portion		7,388,350,766	7,683,526,341
	19 04	ADB loan(400 MW - East):	•		·
	.,,,,,	Opening balance		4,930,843,674	999,185,832
		Add: Addition during the period		502,647,062	3,928,826,766
		Add: Effect of Foreign currency Loss		298,588	2,831,076
		Less: Repayment during the period		,	_,,
				5,433,789,324	4,930,843,674
		Less: Current portion			-
		Non-current portion		5,433,789,324	4,930,843,674
	19.05	IDB loan(400 MW - East):			
		Opening balance		2,268,969,439	852,388,280
		Add: Addition during the period		1,142,982,525	1,409,191,732
		Add: Effect of Foreign currency Loss		.,,,.	7,389,427
		Less: Repayment during the period		-	7,309,427
		less. Repayment during the period		3,411,951,964	2,268,969,439
		Less: Current portion			_
		Non-current portion		3,411,951,964	2,268,969,439
20.00	Export c	redit agency (ECA) loan :			
	450 MW	(South) Project	20.01	15,753,708,154	15,768,303,996
	225 MW	Project	20.02	7,615,336,693	7,611,803,663
				23,369,044,847	23,380,107,659
	20.01	450 MW (South) Project:			
		CESCE facilities	20.01.1	1,623,932,631	1,623,932,631
		HERMES facilities	20.01.2	3,001,584,265	3,001,584,265
		MIGA facilities	20.01.3	5,458,154,390	5,458,154,390
		ONDD facilities	20.01.4	2,296,732,020	2,296,732,020
		Interest during construction year (IDCP)	20.01.5	932,808,398	932,808,398
		Add: Effect of exchange rate changes	20.01.6	2,440,496,450	2,455,092,292
				15,753,708,154	15,768,303,996

The company has arranged an ECA loan facility for 450 MW CCPP power plant, amounting to USD 420 million. The loan will be drawn within three years of the availability year and should be repaid with interest within 10 years after the project completion. The ECA loan was received in USD and it was converted to BDT at the rate prevailing on the disbursement date.

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

			Amount in	
		Notes	Sept. 30, 2020 BDT	June 30, 2020 BDT
20.01.1	CESCE facilities:		,, ,,	
	Opening balance		1,623,932,631	2,087,713,164
	Add: Addition previous year current portion		-	462,725,553
	Less: Repayment during the period		1 (22 022 (21	(461,506,086
	Lass: Current portion		1,623,932,631	2,088,932,631
	Less: Current portion Non-current portion		1,623,932,631	(465,000,000) 1,623,932,631
20.01.2	HERMES facilities:			1,020,002,001
20.01.2	Opening balance		3,001,584,265	3,849,343,897
	Add: Addition previous year current portion		-	850,105,048
	Less: Repayment during the period		•	(847,864,680)
			3,001,584,265	3,851,584,265
	Less: Current portion			(850,000,000)
	Non-current portion		3,001,584,265	3,001,584,265
20.01.3	MIGA facilities:			
20.01.0	Opening balance		5,458,154,390	7,043,083,270
	Add: Addition previous year current portion		-	1,582,107,581
	Less: Repayment during the period		•	(1,577,938,092)
			5,458,154,390	7,047,252,759
	Less: Current portion			(1,589,098,369)
	Non-current portion		5,458,154,390	5,458,154,390
20.01.4	ONDD facilities: Opening balance		2,296,732,020	2,915,096,689
20.01.4			2,296,732,020 - -	2,915,096,689 620,524,204 (618,888,873)
20.01.4	Opening balance Add: Addition previous year current portion		2,296,732,020 - - - - 2,296,732,020	620,524,204
20.01.4	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion		2,296,732,020	620,524,204 (618,888,873) 2,916,732,020 (620,000,000)
20.01.4	Opening balance Add: Addition previous year current portion Less: Repayment during the period		-	620,524,204 (618,888,873) 2,916,732,020
	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion		2,296,732,020	620,524,204 (618,888,873) 2,916,732,020 (620,000,000)
	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion		2,296,732,020	620,524,204 (618,888,873) 2,916,732,020 (620,000,000)
	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance Add: Addition during the period		2,296,732,020	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020
	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance		2,296,732,020 2,296,732,020 932,808,398	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020 932,808,398
	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance Add: Addition during the period Less: Prior year adjustment		2,296,732,020	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020
	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance Add: Addition during the period		2,296,732,020 2,296,732,020 932,808,398	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020 932,808,398
20.01.5	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance Add: Addition during the period Less: Prior year adjustment Less: Current portion Non-current portion		2,296,732,020 2,296,732,020 932,808,398 - 932,808,398	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020 932,808,398
20.01.5	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance Add: Addition during the period Less: Prior year adjustment Less: Current portion Non-current portion Non-current portion Seffect of exchange rate changes:		2,296,732,020 2,296,732,020 932,808,398 - 932,808,398 - 932,808,398	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020 932,808,398 - - 932,808,398 - 932,808,398
20.01.5	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance Add: Addition during the period Less: Prior year adjustment Less: Current portion Non-current portion Non-current portion Seffect of exchange rate changes: Opening balance		2,296,732,020 2,296,732,020 932,808,398 - 932,808,398 - 932,808,398 - 2,455,092,292	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020 932,808,398 - - 932,808,398 - 932,808,398 - 2,351,646,024
20.01.5	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance Add: Addition during the period Less: Prior year adjustment Less: Current portion Non-current portion Non-current portion Seffect of exchange rate changes:		2,296,732,020 2,296,732,020 932,808,398 - 932,808,398 - 932,808,398	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020 932,808,398 - - 932,808,398 - 932,808,398 - 2,351,646,024
20.01.5	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance Add: Addition during the period Less: Prior year adjustment Less: Current portion Non-current portion Non-current portion Seffect of exchange rate changes: Opening balance		2,296,732,020 2,296,732,020 932,808,398 932,808,398 932,808,398 2,455,092,292 (14,595,842)	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020 932,808,398 - 932,808,398 - 932,808,398 - 2,351,646,024 103,446,268
20.01.5	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance Add: Addition during the period Less: Prior year adjustment Less: Current portion Non-current portion Non-current portion Seffect of exchange rate changes: Opening balance Add: Addition during the period	20.02.1	2,296,732,020 2,296,732,020 932,808,398 932,808,398 932,808,398 2,455,092,292 (14,595,842)	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020 932,808,398 - 932,808,398 - 932,808,398 2,351,646,024 103,446,268
20.01.5	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance Add: Addition during the period Less: Prior year adjustment Less: Current portion Non-current portion Non-current portion Seffect of exchange rate changes: Opening balance Add: Addition during the period 225 MW Project: HERMES facilities K-SURE facilities	20.02.1 20.02.2	2,296,732,020 2,296,732,020 932,808,398 932,808,398 932,808,398 2,455,092,292 (14,595,842) 2,440,496,450	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020 932,808,398 - - 932,808,398 932,808,398 2,351,646,024 103,446,268 2,455,092,292
20.01.5	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance Add: Addition during the period Less: Prior year adjustment Less: Current portion Non-current portion Non-current portion Seffect of exchange rate changes: Opening balance Add: Addition during the period 225 MW Project: HERMES facilities K-SURE facilities Interest during construction year (IDCP)		2,296,732,020 2,296,732,020 932,808,398 932,808,398 932,808,398 2,455,092,292 (14,595,842) 2,440,496,450 2,014,635,908	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020 932,808,398 - - 932,808,398 932,808,398 2,351,646,024 103,446,268 2,455,092,292
20.01.5	Opening balance Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Interest during construction year (IDCP) Opening balance Add: Addition during the period Less: Prior year adjustment Less: Current portion Non-current portion Non-current portion Seffect of exchange rate changes: Opening balance Add: Addition during the period 225 MW Project: HERMES facilities K-SURE facilities	20.02.2	2,296,732,020 2,296,732,020 932,808,398 932,808,398 932,808,398 2,455,092,292 (14,595,842) 2,440,496,450 2,014,635,908 4,083,064,508	620,524,204 (618,888,873) 2,916,732,020 (620,000,000) 2,296,732,020 932,808,398 - - 932,808,398 - 932,808,398 2,351,646,024 103,446,268 2,455,092,292 2,014,635,908 4,083,064,508

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

	Amount in Taka			
Notes	Sept. 30, 2020	June 30, 2020		
	BDT	BDT		

The company has arranged an ECA loan facility for 225 MW CCPP power plant, amounting to USD 193 million for the said plant. The loan will be drawn within three years of the availability year and should be repaid with interest within 10 years after the project completion. The ECA loan was received in USD and it was converted to BDT at the rate prevailing on the disbursement date.

Opening balance		20.02.1 HERMES facilities:		
Less: Repayment during the period 2,014,635,908 2,899,635,908 Less: Current portion 2,014,635,908 2,899,635,908 Less: Current portion 2,014,635,908 2,014,635,908 20.02. K-SURE facilities 20.02. K-SURE facilit		Opening balance	2,014,635,908	2,594,487,518
Less: Current portion		Add: Addition previous year current portion	-	580,487,112
Less Current portion 2,014,635,908 2,014,635,908 2,014,635,908 2,014,635,908 2,014,635,908 2,014,635,908 2,014,635,908 2,014,635,908 2,014,635,908 2,014,635,908 2,014,635,908 2,014,635,908 2,014,635,908 2,014,635,908 2,014,635,808 2,014,635,808 2,014,635,808 2,014,635,808 2,014,645,808 2,01		Less: Repayment during the period	-	(575,338,722)
Non-current portion 2,014,635,908 2,014,			2,014,635,908	2,599,635,908
20.02. K-SURE facilities : Opening balance		·		
		Non-current portion	2,014,635,908	2,014,635,908
		20.02.2 K-SURE facilities :		
Add: Addition previous year current portion Less: Repayment during the period Less: Current portion Non-current portion Period palance Restated opening balance Closing balance Closing balance Non-current portion Non-current po			4,083,064,508	5,193,154,236
		Add: Addition previous year current portion	•	
Less: Current portion 4,083,064,508 4,08		Less: Repayment during the period	•	(1,107,485,215)
Non-current portion 4,083,064,508 4,083,064,508 7,000,000,000,000,000,000,000,000,000,0			4,083,064,508	5,203,064,508
20.02.3 Interest during construction year (IDCP) : Opening balance		Less: Current portion		(1,120,000,000)
Nome September Septembe		Non-current portion	4,083,064,508	
Nome September Septembe		20.02.3 Interest during construction year (IDCP):		
Add: prior year adjustment S72,523,657 S72,523,657 Add: Addition S72,523,657 S72,523,657 Add: Addition S72,523,657 S72,523,		• , ,	572,523,657	572,523,657
Add: Addition Closing balance Less: Current portion Non-current portion Non-current portion Non-current portion Non-current portion Non-current portion Society 20.02.4 Effect of exchange rate changes: Opening balance Add: Addition during the year Popening balance Add: Addition during the year Non-current portion Add: Addition during the year Popening balance Add: Addition during the year Non-current portion Non-current portion Add: Addition during the year Non-current portion Non-current portion Add: Addition during the period Apsc. Current portion Closing balance APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 Against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e., 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000. Add: Addition during the period APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e., 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000. Popening balance Opening balanc			· · ·	•
Closing balance 572,523,657 572,523,657 1		Restated opening balance	572,523,657	572,523,657
Less: Current portion S72,523,657 S72,523,657 20.02.4 Effect of exchange rate changes : Opening balance		Add: Addition		-
Non-current portion 572,523,657 572,523,657 20.02.4 Effect of exchange rate changes :		Closing balance	572,523,657	572,523,657
20.02.4 Effect of exchange rate changes : Opening balance Add: Addition during the year 21.00 Bond Payable 22.00 Deferred tax : - 9,109,460,956 9,014,460,957 23.00 Advance land lease rent UAEL : Opening balance Add: Addition during the period Add: Addition during the period Less: Adjustment during the period Less: Current portion Closing balance APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.44 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e. 15 years. Yearly amortisation the lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity : Opening balance		Less: Current portion		
Opening balance Add: Addition during the year 941,579,590 3,533,030 945,112,620 790,753,866 150,825,724 941,579,590 21.00 Bond Payable 6,000,007,669 9,014,460,957 6,000,007,669 9,014,460,957 23.00 Advance land lease rent UAEL: 202,700,000 Add: Addition during the period Add: Addition during the period Less: Adjustment during the period Less: Current portion 202,700,000 202,700,000 202,700,000 202,700,000 APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e., 15 years. Yearly amortisation the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity: 559,024,365 Opening balance 674,327,199 559,024,365		Non-current portion	572,523,657	572,523,657
Opening balance Add: Addition during the year 941,579,590 3,533,030 945,112,620 790,753,866 150,825,724 941,579,590 21.00 Bond Payable 6,000,007,669 9,014,460,957 6,000,007,669 9,014,460,957 23.00 Advance land lease rent UAEL: 202,700,000 Add: Addition during the period Add: Addition during the period Less: Adjustment during the period Less: Current portion 202,700,000 202,700,000 202,700,000 202,700,000 APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e., 15 years. Yearly amortisation the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity: 559,024,365 Opening balance 674,327,199 559,024,365		20.02.4 Effect of exchange rate changes:		
Add: Addition during the year 3,533,030 941,579,590 94			941 579 590	790 753 866
21.00 Bond Payable 6,000,007,669 6,000,007,669 22.00 Deferred tax: - 9,109,460,956 9,014,460,957 23.00 Advance land lease rent UAEL: Opening balance Add: Addition during the period - 202,700,000 Add: Addition during the period		. •	, ,	• •
21.00 Bond Payable 6,000,007,669 6,000,007,669 22.00 Deferred tax : 9,109,460,956 9,014,460,957 23.00 Advance land lease rent UAEL : 202,700,000 222,970,000 Add: Addition during the period 5,067,500 20,270,000 Less: Adjustment during the period 5,067,500 20,270,000 Less: Current portion 197,632,500 202,700,000 APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e., 15 years. Yearly amortisation the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity : Opening balance 674,327,199 559,024,365				
22.00 Deferred tax: Opening balance Add: Addition during the period Less: Adjustment during the period Less: Current portion Closing balance APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e, 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity: Opening balance G09,109,460,956 9,014,460,957 9,014,460				711,017,070
23.00 Advance land lease rent UAEL: Opening balance Add: Addition during the period Less: Adjustment during the period Less: Current portion Closing balance APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e, 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity: Opening balance 674,327,199 559,024,365	21.00	Bond Payable	6,000,007,669	6,000,007,669
Opening balance Add: Addition during the period Less: Adjustment during the period Less: Current portion Closing balance APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e, 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity: Opening balance 674,327,199 559,024,365	22.00	Deferred tax :	9,109,460,956	9,014,460,957
Opening balance Add: Addition during the period Less: Adjustment during the period Less: Current portion Closing balance APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e, 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity: Opening balance 674,327,199 559,024,365	13.00	Advance land lance and VAEV		
Add: Addition during the period Less: Adjustment during the period Less: Current portion Closing balance APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e, 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity: Opening balance 674,327,199 559,024,365	43.00		202 700 000	222 070 000
Less: Adjustment during the period Less: Current portion Closing balance APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e, 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity: Opening balance 674,327,199 559,024,365		•	202,700,000	222,970,000
Less: Current portion Closing balance 197,632,500 197,632,500 202,700,000 APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e, 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity: Opening balance 674,327,199 559,024,365		- ·	5.067.500	20.270.000
Closing balance 197,632,500 202,700,000 APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e, 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity: Opening balance 674,327,199 559,024,365			3,067,300	20,270,000
APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e, 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity: Opening balance 674,327,199 559,024,365		•	197,632,500	202,700,000
acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e, 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000. 24.00 Deferred- liabilities for gratuity: Opening balance 674,327,199 559,024,365				
Opening balance 674,327,199 559,024,365		acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e,	•	•
	24.00	Deferred- liabilities for gratuity :		
		Opening balance	674.327.199	559 024 365
		. •		

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

Closing balance

			-	1.	Amount in	ı Taka
				Notes	Sept. 30, 2020	June 30, 2020
				[]	BDT	BDT
			_		697,146,901	709,327,199
	Less Pav	ment made during the period			20,250,000	35,000,000
	Closing b			•	676,896,902	674,327,199
	Closing	oniance		:		
25.00	Provision	ı for income tax :				
	Opening l	balance			1,081,495,140	1,070,361,169
	. •	vision made during the period		25.01	35,586,773	151,670,218
		Į.		•	1,117,081,913	1,222,031,387
	Less: Adi	ustment with AIT/payment during the period			 -	140,536,247
	-	ustment for over provision				· · ·
	Closing b	•			1,117,081,913	1,081,495,140
	Closing	variance		•	1,117,001,213	1,001,420,140
	25.01	This comprises of as under: Minimum corporate income tax of BDT 35,586,7 Ordinance 1984 as imposed by the Finance Act 201 Calculation of minimum tax Tk. Revenue Other operating income Finance income Gross receipts		s calculated in	accordance with section 5,814,505,861 26,565,113 90,057,861 5,931,128,835	82 C of Income Tax 24,353,002,096 100,917,192 824,450,315 25,278,369,603
		Minimum tax @ 0.60% on gross receipts of			35,586,773	151,670,218
26.00	Current	portion of Loan :				
		an- current portion		26.01		_
		ing loan - current portion		26.02	906,248,612	906,248,612
		n- current portion		26.03	5,229,098,369	5,229,098,369
		•		26.04		
	Loan for	450 MW (N) Plant		20.04	7,852,467,122	1,717,120,141 7,852,467,122
	26.01	BPDB loan- current portion :				
		Opening balance			_	241,600,000
		• •			•	
		Add: Addition during the period			-	315,589,559
					•	557,189,559
		Less: payment during the period Closing balance			<u> </u>	557,189,559
	26.02	Overhauling loan - current portion :				
	20.02	•			006 249 612	100 000 000
		Opening balance			906,248,612	100,000,000 934,822,502
		Add: Addition during the period			906,248,612	1,034,822,502
		Less: Payment during the period			-	128,573,890
		Closing halanga			906 248 612	906 248 612

Amount in Taka

906,248,612

906,248,612

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

For the	period en	ded 30 Sept. 2020		Amount i	n Taka
			Notes	Sept. 30, 2020 BDT	June 30, 2020 BDT
	26.03	ECA loan- current portion:			
		Opening balance		5,229,098,369	5,213,344,985
		Add: Addition during the period			2,914,901,763
		Less: Payment during the period		-	(2,899,148,379)
		Closing balance	_	5,229,098,369	5,229,098,369
	26.04	Loan for 450 MW (N) Plant:	=		
		Opening balance		1,717,120,141	1,703,462,943
		Add: Addition during the period		-	1,717,120,141
		Less: Adjustment Previous year provision		-	(1,703,462,943)
		Closing balance	=	1,717,120,141	1,717,120,141
27.00		es for interest expense :			
		interest on 450 MW (North) Government loan	27.01	47,508,113	47,508,113
		interest on overhauling unit # 3, 4 and 5 Government loan(note	27.02	-	-
		interest on loan from BPDB	27.03	-	-
		interest on overhauling unit # 3, 4 and 5 Foreign loan	27.04	506,076,049	506,076,049
		interest on ADB loan(450 MW - north)	27.05	1,126,076,386	1,671,114,695
		interest on IDB loan(450 MW - north)	27.06	1,094,733,519	1,094,733,519
		interest on ECA loan(450 MW - South)	27.07	244,341,915	14,124,000
	Accrued	interest on ECA loan(225 MW CCCP Project)	27.08	162,226,469	18,833,122
	Accrued	Interest on Bond	27.09	219,916,717	219,916,717
			=	3,400,879,168	3,572,306,214
	27.01	Accrued interest on 450 MW (North) Government loan:			
		Opening balance		47,508,113	95,113,102
		Add: Addition during the period		•	9,581,901
		• •	_	47,508,113	104,695,003
		Less: Repayment during the period		-	57,186,890
		Closing balance	_	47,508,113	47,508,113
	27.02	Accrued interest on overhauling unit # 3, 4 and 5 Governm	ent loan :		
		Opening balance		_	_
		Add: Addition during the period		-	_
		rad. radition during the period	-	····	
		Less: Adjustment during the period		-	-
		Closing balance	-		
	27.03	Accrued interest on loan from BPDB :	=		
	27100	Opening balance		_	307,350,110
		Add: Addition during the period		_	8,239,449
		ridd. riddillon daring the period	-	-	315,589,559
		Less: Adjustment during the period		_	(315,589,559)
		Closing balance	-	-	-
	27.04	Accrued interest on overhauling unit # 3, 4 and 5 Foreign I	oan:		
		Opening balance		506,076,049	162,721,530
		Add: Addition during the period			343,354,519
		· .	-	506,076,049	506,076,049
		Less: Repayment during the period Closing balance	-	506,076,049	506,076,049
		Closing parance	=	300,070,049	500,070,049

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

			Amount in Taka		
		Notes	Sept. 30, 2020 BDT	June 30, 2020 BDT	
27.05	Accrued interest on ADB loan(450 MW - North):				
	Opening balance		1,671,114,695	1,573,481,073	
	Add: Addition during the period	_	-	808,801,892	
		_	1,671,114,695	2,382,282,965	
	Less: Repayment during the period	_	(545,038,309)	(711,168,270)	
	Closing balance	-	1,126,076,386	1,671,114,695	
27.06	Accrued interest on IDB loan(450 MW - North):				
	Opening balance		1,094,733,519	891,701,513	
	Add: Addition during the period		1,021,100,012	680,678,512	
		-	1,094,733,519	1,572,380,025	
	Less: Repayment during the period		, , , , , , , , , , , , , , , , , , ,	(477,646,506)	
	Closing balance	_	1,094,733,519	1,094,733,519	
27 07	Accrued interest on ECA loan(450 MW - South):	-			
27.07	Opening balance		14,124,000	34,951,673	
	Add: Addition during the period		230,217,915	521,504,128	
		-	244,341,915	556,455,801	
	Less: Repayment during the period			542,331,801	
	Closing balance	=	244,341,915	14,124,000	
27.08	Accrued interest on ECA loan(225 MW CCCP Project):		10 022 122	50 525 117	
	Opening balance Add: Addition during the period		18,833,122 143,393,347	50,535,117 344,354,112	
	Add: Addition during the period	-	162,226,469	394,889,229	
	Less: Repayment during the period		-	(376,056,107)	
	Closing balance	-	162,226,469	18,833,122	
27.09	Accrued interest on Bond Payable				
	Opening balance		219,916,717	139,302,740	
	Add: Addition during the period		-	480,618,772	
		-	219,916,717	619,921,512	
	Less: Repayment during the period		217,710,717		
	Closing balance		210.016.717	(400,004,795)	
	Closing Datanee	=	219,916,717	219,916,717	
28.00 Trade pa	avable :				
-	payable Unit 3,4 & 5	28.01	292,316,854	237,485,032	
	payable 50 MW Gas Engine	28.02	102,244,311	79,457,619	
	payable 225 MW CCPP project	28.03	581,282,212	577,085,453	
	payable 450 MW CCPP south	28.04	616,932,392	631,472,962	
	payable 450 MW CCPP north	28.05	774,132,353	589,824,282	
Other Ac	counts payable	-	201,956,004	215,475,361	
		=	2,568,864,126	2,330,800,709	

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

		Notes	Sept. 30, 2020 BDT	June 30, 2020 BDT
28.01	Fuel cost payable Unit 3,4 & 5:		· · · · · · · · · · · · · · · · · · ·	
	Opening balance		237,485,032	111,209,169
	Add: Addition during the period		292,336,854	1,353,880,382
			529,821,886	1,465,089,551
	Less: Payment during the period		(237,505,032)	(1,227,604,519)
	Closing balance		292,316,854	237,485,032
28.02	Fuel cost payable 50 MW Gas Engine :			
	Opening balance		79,457,619	52,229,472
	Add: Addition during the period		75,375,319	298,186,771
	Years Dr. word of six drawaind		154,832,938	350,416,243
	Less: Payment during the period		(52,588,627)	(270,958,624)
	Closing balance		102,244,311	79,457,619
28.03	Fuel cost payable 225 MW CCPP project :			
	Opening balance		577,085,453	501,854,445
	Add: Addition during the period		440,996,795	1,613,258,265
			1,018,082,248	2,115,112,710
	Less: Payment during the period		(436,800,036)	(1,538,027,257)
	Closing balance		581,282,212	577,085,453
28.04	Fuel cost payable 450 MW CCPP south :			
	Opening balance		631,472,962	539,142,173
	Add: Addition during the period		464,735,927	2,252,920,224
			1,096,208,889	2,792,062,397
	Less: Payment during the period		(479,276,497)	(2,160,589,435)
	Closing balance		616,932,392	631,472,962
28.05	Fuel cost payable 450 MW CCPP north:			
	Opening balance		589,824,282	406,304,591
	Add: Addition during the period		576,562,117	2,462,966,266
	Laga: Dayment during the period		1,166,386,399	2,869,270,857
	Less: Payment during the period Closing balance		(392,254,046) 774,132,353	(2,279,446,575) 589,824,282
29.00 Liabiliti	ies for expenses:			
Provisio	n for uncollectable receivable		183,793,917	183,793,917
Withhol	ding taxes		140,828,820	113,626,931
VAT pag	yable		154,273,111	144,707,251
Security	deposit (contractors and suppliers)		14,754,433	11,697,067
School f	und		13,669,570	13,669,570
	e expense payable		9,167,406	9,328,091
	n for audit fees		260,000	260,000
-	builders payable		104,576	104,576
	tax consultancy fee payable		60,000	60,000
	n for physical inventory verification		50,000	50,000
	n for KPI/APA Bonous		4000	26,777,538
Dividen	d payable		47,883	47,883
			517,009,716	504,122,824

Amount in Taka

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

30.00 Worker's profit participation fund:

Opening balance

Add: Provision made during the period

Less: Payment made during the period

Closing balance

Less: Employee Receivable adjustment

Restated closing balance

	Amount in Taka			
Notes	Sept. 30, 2020 BDT	June 30, 2020 BDT		
	222,373,222	273,616,957		
	49,004,568	211,459,673		
	271,377,790	485,076,630		
	-	262,703,408		
	271,377,790	222,373,222		
	(10,913,549)	(10,913,549)		
	260,464,243	211,459,673		

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

		Notes	Amount in Taka	
			30 Sept. 2020 BDT	30 Sept. 2019 BDT
31.00	Revenue (Sales) : Tk. 5,814,505,86	I		
	Capacity payment	31.01	3,822,669,955	3,962,491,986
	Energy payment (Fuel price)	31.02	1,866,206,670	2,001,362,011
	Energy payment (O & M price)	31.03	125,629,236	136,955,533
			5,814,505,861	6,100,809,530
	The entire sales of the company are Power Purchase agreement with BPD			

		30 Sept. 2020 BDT	30 Sept. 2019 BDT
enue (Sales) : Tk. 5,814,505,86	1		551
,			2000
acity payment	31.01	3,822,669,955	3,962,491,986
rgy payment (Fuel price)	31.02 31.03	1,866,206,670	2,001,362,011 136,955,533
rgy payment (O & M price)	31.03	125,629,236 5,814,505,861	6,100,809,530
antira ralas of the company are	made to Bangladesh Power Developn		
	DB for various segments of the perform		
	,		, , ,
31.01 Capacity payment: Tk.	3,822,669,955		
(i) Unit 3,4,5			
July		228,994,747	228,994,747
August		228,994,747 228,994,747	228,994,747
September October		220,994,747	228,994,747
November			
December			
January			
February			
March			
April			
May			
June		686,984,241	686,984,241
(ii) E0 MW mlant		000,704,241	
(ii) 50 MW plant		20 505 126	20 505 426
July August		29,505,136 29,505,136	29,505,136 29,505,136
September		29,505,136	29,505,136
October		-,,	
November			
December			
January			
February			
March			
April May			
June			
		88,515,408	88,515,408
(iii) 225 MW plant			
July		262,938,687	269,998,812
August		262,938,687	269,998,812
September		262,938,687	269,998,812
October		•	
November			
December			
January February			
March			
April			
May			
June			
		788,816,061	809,996,436
(iv) 450 MW (South) pla	ant		
July		465,441,137	497,486,460
August		467,888,609 467,888,609	484,633,929 484,633,929
September October		407,888,009	464,633,929
November			
December			
January			
February			
March			
April			
May			
June			

1,401,218,355 1,466,754,318

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

		Notes	Amount ii	ı Taka
			30 Sept. 2020 BDT	30 Sept. 2019 BDT
	(v) 450 MW (North) plant			
	July		298,832,756	303,413,86
	August		298,832,756	303,413,86
	September		297,155,973	303,413,86
	October November			
	December			
	January			
	February			
	March			
	April May			
	June			
			894,821,485	910,241,58
	Capacity payment adjustment		37,685,595	
	Total capacity payment		3,822,669,955	3,962,491,98
31.02	Energy payment (Fuel) : Tk. 1,8 (i) Unit 3,4,5	366,206,670		
	July		91,043,798	108,294,66
	August		106,622,639	93,649,13
	September		72,948,307	88,085,66
	October November			
	December			
	January			
	February			
	March			
	April Man			
	May June			
			270,614,744	290,029,40
	(ii) 50 MW plant			
	July		27,732,903	19,092,10
	August		21,266,885	24,661,75
	September October		21,961,626	20,771,44
	November			
	December			
	January			
	February			
	March			
	April May			
	June			
			70,961,414	64,525,30
	(iii) 225 MW plant			
	July		142,992,175	153,884,15
	August		151,262,023	147,257,32
	September October		135,111,974	130,131,48
	November			
	December			
	January			
	February			
	March April			
	May			
	June			
			429,366,172	431,272,96

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

		Notes	Amount in Taka	
			30 Sept. 2020 BDT	30 Sept. 2019 BDT
	(iv) 450 MW (South) pla	int		
	July		210,532,025	227,157,566
	August		175,843,026	219,539,984
	September		125,346,431	198,689,010
	October November			
	December			
	January			
	February			
	March			
	April May			
	June			
	Jano		511,721,482	645,386,560
	(v) 450 MW (North) pla	nt		
	July		215,093,608	153,575,953
	August September		168,778,033 199,671,217	203,687,410
	October		199,071,217	212,004,41.
	November			
	December			
	January			
	February March			
	April			
	May			
	June			550 145 55
	Total energy payment (I	Fuel Price)	583,542,858 1,866,206,670	570,147,778 2,001,362,011
21.02	Y	4) - (T) - 125 (20 22)		
31.03	Energy payment (O & N (i) 225 MW plant	4): 1K, 125,629,236		
	July		8,129,340	9,018,177
	August		8,770,947	8,601,492
	September		7,657,691	7,665,644
	October			
	November December			
	January			
	February			
	March			
	April			
	May June			
	vano		24,557,978	25,285,31
	(ii) 450 MW (South) pla July	nt	12,435,459	14,679,72
	August		9,299,852	14,079,72
	1145431		6,918,207	12,274,67
	September			
	September October			
	October November			
	October November December			
	October November December January			
	October November December			
	October November December January February			
	October November December January February March April May			
	October November December January February March April		28,653,518	41,097,89
	October November December January February March April May	ant	28,653,518	41,097,89
	October November December January February March April May June (iii) 450 MW (North) pl. July	ant	26,816,367	18,697,57
	October November December January February March April May June (iii) 450 MW (North) pl. July August	ant	26,816,367 20,748,117	18,697,57 25,331,09
	October November December January February March April May June (iii) 450 MW (North) pl. July August September	ant	26,816,367	18,697,57 25,331,09
	October November December January February March April May June (iii) 450 MW (North) pl. July August	ant	26,816,367 20,748,117	41,097,89 18,697,57 25,331,09 26,543,65

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

	Notes		Amount in Taka	
			30 Sept. 2020	30 Sept. 2019
January February March April			BDT	BDT
May June				
Total energy payment (O	& M price)		72,417,740 125,629,236	70,572,328 136,955,533
32.00 Cost of sales : Tk. 3,329,753,481				
Fuel cost - gas and diesel		32.01	1,850,007,012	2,002,601,960
Depreciation on plant and machinery (1,092,545,438	1,080,210,415
Depreciation on overhauling (Annex Repair and maintenance	1)	32.02	151,759,197 235,441,834	151,759,197 434,016,954
reguli and markenance		52.02	3,329,753,481	3,668,588,526
32.01 Fuel cost - gas and diesel	: Tk. 1,850,007,012			
Cost of gas				
(i) Unit -3, 4, 5				
July			92,217,084	115,616,883
August September			112,955,661 87,164,109	103,615,294 98,715,612
October			07,104,109	90,713,012
November				
December				
January February				
March				
April				
May June				
· · · · · · · · · · · · · · · · · · ·			292,336,854	317,947,789
(ii) 50 MW plant			20, 502, 074	21 207 800
July August			29,593,974 22,438,134	21,307,800 26,727,901
September			23,343,211	22,530,986
October				
November December				
January				
February				
March				
April May				
June				
			75,375,319	70,566,687
(iii) 225 MW plant			150 094 161	152 242 780
July August			150,084,161 151,463,047	152,242,789 147,645,779
September			139,449,587	133,824,115
October				
November December				
January				
February				
March April				
May				
June				
,, , , , , , , , , , , , , , , , , , ,			440,996,795	433,712,683
(iv) 450 MW plant (South	n)		196,591,241	211,679,575
August			156,945,870	207,421,504
September October			111,198,816	186,594,418
November				
December January				
February				
March April				
May				
June			464,735,927	605,695,497
			134,134,741	000,000,407

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

		Notes		Amount in	Taka
				30 Sept. 2020 BDT	30 Sept. 2019 BDT
	(a) AEO BANK who as (No. of	L.\			
	(v) 450 MW plant (Nort) July August September October November December January February March April	h)		211,753,534 169,116,705 195,691,878	159,779,804 202,892,868 212,006,632
	May June			576,562,117	574,679,304
	Total cost of gas			1,850,007,012	2,002,601,960
	Total cost of gas Cost of diesel			1,850,007,012	2,002,601,960
	Total fuel cost - gas and	diesel		1,850,007,012	2,002,601,960
32.02	Repair and maintenance Chemical and gas consum Lube oil, grease, Vaseline Spare parts Repair and maintenance p	ption etc.		1,943,572 4,012,800 20,401,164 209,084,298 235,441,834	3,469,331 6,554,240 104,341,431 319,651,952 434,016,954
Sale of ser Forfeited House ren Received Income fr Income fr Sale of hy Sale of ter	of pay order	ent		1,495,056 13,419,823 6,002,847 5,067,500 2,400 23,909 223,500 330,078 26,565,113	123,853 1,670,642 14,710,329 1,567,804 5,067,500 - 72,350 - 288,000 249,095 23,749,573
34.00 Personne	l expenses : Tk. 303,123,2	.77			
Salary and Salary and KPI bonu Overtime Employer Festival al Leave end Domestic Festival al Salaries (c Uniform a Educatior Conveyan Bangla ne Group ins Employee Festival al Gratuity Festival a Medical e	allowance 's contribution to CPF clowances (workers) cashment gas and electricity for emp clowances (officers) casual employees) and liveries allowance	penses ss) ors)	34.01	3,265,074 89,528,926 90,832,707 - 12,349,530 10,688,519 13,530,829 12,212,510 10,181,345 16,956,336 7,091,550 - 1,291,000 6,863,965 - 2,702,330 23,670,532 533,994 1,424,130 303,123,277 430,596 11,955,850 10,433,256 850,830	3,027,910 92,513,816 93,471,734 - 13,143,656 10,466,345 18,426,729 15,486,902 7,545,591 20,469,674 10,360,176 - 1,369,710 6,831,259 800 3,140,750 22,666,535 830,059 2,564,560 322,316,206
Director's Board me Committe	d Other Expenses : Tk. 2 honorarium eting expenses ae meeting expenses d EGM expenses			768,000 210,677 1,578,080	22,666,535 512,000 234,175 653,000

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

		Notes	Amount in	Taka
			30 Sept. 2020 BDT	30 Sept. 2019 BDT
	Audit fee		-	•
	Hospitalization benefit		518,497	69,802
	Legal expenses		22,167	1,169,281
	Advertising and procurement proces	= •	2,256,315	1,334,118
	Recruitment and appointment affairs	s expenses	410,990	3,528,324
	Printing and stationery		1,424,515	835,900
	Postage, internet and telephone		1,005,936	466,451
	Newspapers and periodicals		6,810	70,871
	Entertainment		377,341	603,560
	Training and education		810,550	1,006,924
	Honorarium to technical committee	members	-	-
	Bank charges		801,807	353,655
	Travelling and daily allowances		556,998	4,227,436
	Physical Inventory/Asset Verificatio	n	-	-
	Fees for Income Tax Consultant		•	-
	Defense service expense		1,710,062	1,374,207
	CSR (Corporate Social Responsibili	ties)	300,000	-
	Bond issue expense		4,103,320	9,357,730
	Corporate office maintenance (Dhale	ca office)	467,234	304,163
	COVID-19 Expense		2,438,538	-
	Business development expense		300,000	14,938,350
			20,067,837	41,039,947
36.00	Repair and maintenance : Tk. 20,	989,117		
	Carriage inward, freight and handlin	g	767,070	733,315
	Insurance expenses (vehicle)		366,417	286,679
	Cleaning and gardening		2,971,153	1,736,101
	Building maintenance		3,782,735	4,804,590
	Roads and other civil maintenance		2,190,399	22,050
	Electrical maintenance		1,926,433	1,903,754
	Rent, rates and taxes		2,950,248	2,052,401
	Annual license renewal fees		-	4,000,000
	Consultancy services		640,675	3,267,594
	Transformer oil, silica Jell, etc.		368,659	· · ·
	Other operating expenses		334,957	632,480
	Repair of office equipment and furni	iture	3,800	52,070
	Fuel for transport		1,537,381	2,119,239
	Vehicle rent		1,862,977	548,400
	Vehicle maintenance		1,286,213	2,041,889
			20,989,117	24,200,562
37.00	Depreciation expenses: Tk. 14,79	7,245		
	As per existing value	Annex 1 (A)	14,797,245	16,911,196
			14,797,245	16,911,196
38.00	Finance income : Tk. 90,057,861			
	Interest income Dividend income		90,057,861	162,093,034
			90,057,861	162,093,034
39.00	Financial expenses: Tk. 1,086,595	5,916		
	Interest on government loan (overha	auling)	8,333,397	11,687,595
	Interest on loan from BPDB		-	15,988,484
	Interest on foreign loan (overhauling	g)	18,605,737	10,418,933
	Interest on 225 MW ECA loan		143,393,347	175,559,468
	Interest on 450 MW (South) ECA le	oan	230,217,915	271,515,606
	Interest on bond		148,875,019	129,452,055
	Interest on 450 MW (North)		537,170,501	539,228,718
	Loan adjustment of overhauling		1,086,595,916	1,153,850,858
40.00	Foreign currency fluctuation (gain	n)/loss : Tk3,880,748	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*,***,000,000
	225 MW ECA loan		3,533,030	_
	450 MW (South) ECA loan			-
	ADB and IDB Loan for 450 MW (N	J) Plant	(14,595,842)	-
			5,579,987	
	ADB and IDB Loan for 400 MW (E	s) riailt	298,588	1 400 710
	Purchasing Material USD bank account		(9,925,872)	1,488,610
			11,229,361	40
	OSD bank account		(3,880,748)	1,488,650

Notes to the Financial Statements (Un-audited) For the period ended 30 Sept. 2020

Notes	Amount i	n Taka
	30 Sept. 2020 BDT	30 Sept. 2019 BDT

41.00 General

- (i) Figures in these notes and in the annexed financial statements have been rounded off to the nearest BDT.
- (ii) Previous period's figures have been rearranged, wherever considered necessary, to conform to current period's presentation without causing any impact on the operating results for the period and value of assets and liabilities at the end of that period as shown in the financial statements under reporting.
- (iii) These notes form an integral part of the annexed financial statements and accordingly are to be read in conjunction therewith.

Company Secretary	Executive Director (Finance)	Managing Directo

Ashuganj Power Station Company Ltd

Annex-1

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Details of property, plant and equipment As at 30 Sept. 2020

			Cost				Depreciation	ciation		
Particulars	At July 01,2020	Addition during the period	Transfer to O & M during the period	Total at Sept. 30, 2020	Rate (%)	At July 01,2020	Charge for the period	Depreciation Adjustment	Total at Sept. 30, 2020	Carrying amount/Written down value at 30 Sept. 2020
	BDT	BDT	BDT	BDT		BDT	BDT		BDT	BDT
	1	2	υ,	4 = 1 + 2 - 3		5	6		7=5+6	8 = 4 -7
Land	401,706,292	-		401,706,292	1	1	1		-	401,706,292
Building	2,612,661,782	10,963,622		2,623,625,404	1.55 - 13.33	884,532,552	9,199,924		893,732,476	1,729,892,928
Plant and machinery	94,536,287,626	96,652,117		94,632,939,743	5 - 40	16,373,811,518	1,092,545,438		17,466,356,956	77,166,582,787
Office equipment's	82,601,964	4,182,836		86,784,800	10 - 33.33	54,498,388	2,303,737		56,802,125	29,982,675
Vehicles	117,324,246	-		117,324,246	12.5	70,207,208	2,238,328		72,445,536	44,878,710
Furniture and fixtures	35,017,215	413,847		35,431,062	20	26,905,779	1,055,255		27,961,035	7,470,027
Overhauling project	8,498,515,000	-		8,498,515,000	7.14	6,166,825,028	151,759,197		6,318,584,225	2,179,930,776
Total 30 Sept. 2020	106,284,114,125	112,212,422		106,396,326,547	1	23,576,780,473	1,259,101,880		24,835,882,353	81,560,444,195
Total 30 June. 2020	109,906,958,747	257,155,379	3,880,000,000	106,284,114,125		22,055,538,084	5,013,242,389	3,492,000,000	23,576,780,473	82,707,333,652
1 (1)	_									

Annex 1 (A)

Total depreciation

Less: Depreciation of plant and machinery - COGS Less: Depreciation overhauling project - COGS

1,259,101,880 1,092,545,438 151,759,197 14,797,245

Development/project cost

For the period ended 30 Sept. 2020

Lot the berion effect so beht 7070								
		Cost				Depreciation		Written down
Particulars	At 01 July 2020	Addition during the year	Total at 30 Sept. 2020	Rate (%)	At 01 July 2020	Charge for the period	Total at 30 Sept. 2020	value at 30 Sept. 2020
	BDT	BDT	BDT		BDT	BDT	BDT	BDT
225 MW Combined Cycle Power Plant	19,854,296,351	-	19,854,296,351	4	3,551,138,315	189,837,274	3,740,975,589	16,113,320,762
450 MW (South) Project	36,463,934,285	-	36,463,934,285	4	4,833,139,729	347,470,766	5,180,610,495	31,283,323,790
450 MW (North) Project	26,577,311,413	1	26,577,311,413	4	2,763,897,525	251,112,456	3,015,009,981	23,562,301,432
Total	82,895,542,049	-	82,895,542,049		11,148,175,569	788,420,496	788,420,496 11,936,596,065 70,958,945,984	70,958,945,984
	2-7-1-7-1-7-1-7-1-7-1-7-1-7-1-7-1-7-1-7-							

Annex-2

e e per e la compressión e la festira festira esta parteca e e com esta con metre constitutivamente hacomaticado por

Details of capital work-in-progress As at 30 Sept. 2020

400 MW (east) project			Annex-3A
Particulars	01 July 2020	Addition during the period	30 Sept. 2020
	BDT	BDT	BDT
CD VAT	67,313,687	4,609,989	71,923,676
Current Account CD VAT	99,444,429	15,089,713	114,534,142
Committee Meeting Expense	199,753	21,000	220,753
Demolition of Existing Stru. & Land Development	254,760,486	-	254,760,486
Engineering/Consultancy Service	86,883,486	12,175,480	99,058,966
Pay of Officers, Establishment & Allowance	59,653,961	5,930,004	65,583,965
Plant, Machinery & Equipment	7,381,583,417	1,693,311,948	9,074,895,365
Repair & Maintenance	8,246	-	8,246
Supplies & Services	10,727,760	1,261,295	11,989,055
Civil Works	17,873,267	-	17,873,267
Vehicle	17,418,000	-	17,418,000
Initial Cost	388,000,000	-	388,000,000
Total	8,383,866,492	1,732,399,429	10,116,265,921

Patuakhali 1320 MW Super Thermal Power Plant Project

Annex-3B

Particulars	01 July 2020	Addition during the period	30 Sept. 2020
	BDT	BDT	BDT
Land	808,270,527	-	808,270,527
Consultancy service	5,632,801	-	5,632,801
Entertainment	1,141,864	36,770	1,178,634
Salary and allowance	16,685,964	3,101,185	19,787,149
Printing and stationary	234,477	24,906	259,383
Conveyance	814,960	-	814,960
Office Expense	1,507,524	428,693	1,936,217
Surveyor (For land acquisition)	1,777,500	-	1,777,500
Office Furniture	279,400	-	279,400
Rent rates and taxes	862,500	150	862,650
Fuel For Vehicle	374,980	43,160	418,140
Office Equipment	645,510	210,000	855,510
Office Rent	1,405,200	58,800	1,464,000
Vehicle	4,957,500	-	4,957,500
Legal fee	575,000	-	575,000
Vehicle Rent	1,605,300	-	1,605,300
IDC	8,768,961	6,111,856	14,880,817
Total	855,539,968	10,015,520	865,555,488

600*3 MW CCPP Project			Annex-3C
Particulars	01 July 2020	Addition during the period	30 Sept. 2020
	BDT	BDT	BDT
Land & Land Development	33,597,554	-	33,597,554
Total	33,597,554	-	33,597,554

Cash at bank

For the period ended 30 Sept. 2020

Cash at bank on STD/SND account

SL	Bank	Branch	Types of	Account No.	30 Sept. 2020	30 June 2020
SL	Dank	Dianti	Account	Account No.	BDT	BDT
i	EXIM Bank	Ashuganj	STD	3040	13,773,269	1,200,877,158
2	HSBC	Tejgaon	SND	107232	1,107,756	1,108,389
3	Janata Bank	Local Office	STD	1745	7,285,252	7,285,252
4	Janata Bank	Abdul Goni Road	STD	11353	569,931	569,931
5	Janata Bank	Local Office	STD	1902	45,900,098	42,969,687
6	Janata Bank	Corporate Office	STD	1065	372,144,742	22,144,802
7	Janata Bank	Corporate Office	STD	892	2,138,769,433	1,458,715,620
8	Rupali Bank	Rupali Sadan	STD	175	148,250,781	3,150,933
9	Rupali Bank	Corporate Office	STD	172	202,183	202,303
10	Trust Bank	Ashuganj	STD	16	6,555,068	6,331,568
11	Sonali Bank	Ashuganj	STD	11	1,657,693	1,737,450
12	EXIM Bank	Ashuganj	STD	21352	21,516,791	9,666,494
13	Pubali Bank	Ashuganj	STD	42	12,645,123	16,721,890
14	HSBC	Tejgaon	SND	107067	786,117	786,807
15	SCB	Gulshan	SND	387301	613,489	75,746
16	BRAC	Gulshan	HPA	744001	541,710,076	541,710,651
17	City Bank	Gulshan	HPA	575001	1,089,729,531	1,089,729,531
18	Eastern Bank	Gulshan	HPA	393991	544,261,928	544,261,928
19	SCB	Gulshan	HPA	873008	-]	1,627,968,750
	Total STD/SND account (A)				4,947,479,261	6,576,014,890

Cash at bank on restricted account:

SL	Bank	Branch	Types of account	Account No.	BDT	BDT
l	HSBC (*)	Tejgaon	DSAA	16	1,021,293,218	58
2	HSBC (*)	Tejgaon	DSRA	17	2,217,327,221	2,217,327,221
3	HSBC (*)	Tejgaon	PPA Proceed	19	1,233,908,834	543,454,667
4	HSBC (*)	Tejgaon	Disbursement	69	228,888	228,110
5	HSBC (*)	Tejgaon	PPA Proceed	70	781,947,052	2,085,996,823
6	Standard Chartered Bank (*)	Gulshan	Disbursement	017302	14,666,603	14,666,603
7	Standard Chartered Bank (*)	Gulshan	PPA Proceed	017303	663,908,516	754,049,408
8	Standard Chartered Bank (**)	Gulshan	DSA	017304	1,629,683,989	1,134,226,881
9	Standard Chartered Bank (**)	Gulshan	PPA Proceed	027303	301,421,496	602,905,458
	Total in Restricted Account (B)			7,864,385,817	7,352,855,228

- (*) As per common terms agreement (CTA) APSCL shall not be permitted to make any withdrawal from the Debt Service Reserve Account (DSRA). APSCL can withdraw the amount from the PPA account after fulfilling certain conditions and with the consent of
- (**) As per common terms agreement (CTA) APSCL shall not be permitted to make any withdrawal from the Debt Service Account (DSA). APSCL can withdraw the amount from the PPA account after fulfilling certain conditions and with the consent of the intercreditor agent.

Cash at bank: Proceed from Bond Issue (Public Placement)

SL	Bank	Branch T	ypes of account	Account No.	BDT	BDT
1	BRAC Bank	Gulshan, Head Office		15322038607 44001	1,020,798,608	1,020,798,608
2	BRAC Bank (USD)	Gulshan, Head Office		15322038607 44002	582,163	582,163
	Total Proceed from	Bond Issue (Public Placeme	ent) ('C)		1,021,380,771	1,021,380,771

Total cash at bank (A+B+C)

13,833,245,849	14,950,250,889

Fixed Deposit Account (FDR)

For the period ended 30 Sept. 2020

Annex-5

SL	Bank	Branch	Types of	Account No.	30 Sept. 2020	30 June 2020	
_	100		Account		BDT	BDT	
1	AB Bank	Bangshal	FDR		30,000,000	30,000,000	
2	AB Bank	Bangshal	FDR	_	0	58,721,477	
3	AB Bank	Bangshal	FDR		- 104 406 242	10,576,125	
4	Agrani Bank	Malibag	FDR	_	104,426,243	102,921,023	
5	Agrani Bank	Purana Palton	FDR		200,000,000	•	
6	Agrani Bank	Purana Palton	FDR		100,000,000	-	
7 8	Agrani Bank	Purana Palton	FDR	_	100,000,000	11 105 050	
	Al-Arafah Islami Bank	Ashuganj	FDR			11,195,059	
9	City Bank	Dhaka	FDR		-	272,599,999	
10	City Bank	Dhaka	FDR		-	272,599,999	
11	DBH	Dhaka	FDR		111,812,300	109,850,000	
12	DBH	Dhaka	FDR		111,812,300	109,850,000	
13	DBH	Dhaka	FDR		111,812,300	109,850,000	
14	DBH	Dhaka	FDR		111,812,300	109,850,000	
15	DBH	Dhaka	FDR	,	111,812,300	109,850,000	
16	EXIM Bank	Shantinagore	FDR		20,810,000	20,810,000	
17	ICB	Dhaka	FDR		110,896,550	108,975,000	
18	ICB	Dhaka	FDR		110,896,550	108,975,000	
19	ICB	Dhaka	FDR		110,896,550	108,975,000	
20	ICB	Dhaka	FDR		110,896,550	108,975,000	
21	ICB	Dhaka	FDR		110,896,550	108,975,000	
22	Islami Bank	Ashuganj	FDR		_	22,750,521	
23	Janata Bank	Abdul Goni Road	FDR		52,271,544	51,518,092	
24	Janata Bank	Abdul Goni Road	FDR		200,000,000	-	
25	Janata Bank	Abdul Goni Road	FDR		100,000,000		
26	Janata Bank	Corporate	FDR		100,000,000	-	
27	Janata Bank	Corporate	FDR		100,000,000	-	
28	Janata Bank	Corporate	FDR		100,000,000	-	
29	Janata Bank	Corporate	FDR		100,000,000	-	
30	Janata Bank	Corporate	FDR		100,000,000	-	
31	Janata Bank	Corporate	FDR		397,331,883	391,604,665	
32	MTBL	Dhaka	FDR		-	108,975,000	
33	MTBL	Dhaka	FDR		-	108,975,000	
34	MTBL	Dhaka	FDR		,	108,975,000	
35	One Bank	Dhaka	FDR		-	109,650,000	
36	Premier Bank	Bhairav	FDR			10,452,506	
37	Premier Bank	Kuliarchar	FDR		-	10,452,506	
38	Pubali Bank	Panthpath	FDR		-	51,816,696	
39	Pubali Bank	Tanbazar	FDR	1	50,650,000	50,000,000	
40	Rupali Bank	Ashugani	FDR		104,426,243	102,921,023	
41	Rupali Bank	Ramna Corporate	FDR	1	52,387,523	51,575,214	
42	Rupali Bank	Ramna Corporate	FDR		100,000,000	-	
43	Rupali Bank	Rupali Sadan	FDR	1	300,000,000	-	
44	Rupali Bank	Rupali Sadan	FDR	1	200,000,000	+	
45	Southeast Bank	Dhaka	FDR	+ +	200,000,000	54,488,000	
46	Southeast Bank	Dhaka	FDR		<u>-</u>	54,488,000	
47	Trust Bank	Kakrail	FDR	1	10,368,000	10,368,000	
48	Trust Bank	Karwan Bazar	FDR		10,390,500	10,390,500	
70	Total in FDR Account	Tem man Duzui			3,746,606,186	3,182,949,405	

Ashuganj Power Station Company Ltd. Statement of FDR (For 03 months) As at 30.09.2020

SL	FDR No.	Name of the Bank	Branch	Principal Amount	Period (Months/ Days)	Value of FDR by maturity	Date of FDR	Maturity date	Rate of Interest
2	0200014347257	Agrani Bank	Malibag	100,000,000	03(Three)	104,426,243	23.07.20	23.10.20	6.50%
		Sub-Total		100,000,000		104,426,243			
4	11A-0116902	Agrani Bank	Purana Paltan	100,000,000	03(Three)	100,000,000	01.10.20	01.01.21	6.75%
5	11A-0116903	Agrani Bank	Purana Paltan	100,000,000	03(Three)	100,000,000	01.10.20	01.01.21	6.75%
		Sub-Total		200,000,000		200,000,000			
17	0781500/11784	Janata Bank	Abdul Goni Road	50,000,000	03(Three)	52,271,544	20.08.20	20.11.20	6.50%
18	0686748/55056809	Janata Bank	Motijheel, Corp.	380,000,000	03(Three)	397,331,883	28.07.20	28.07.21	6.50%
		Sub-Total		430,000,000		449,603,427			
21	0100217215212/0100217215361	Janata Bank	Motijheel, Corp.	100,000,000	03(Three)	100,000,000	01.10.20	01.01.21	7.00%
22	0100217215051/0100217215182	Janata Bank	Motijheel, Corp.	100,000,000	03(Three)	100,000,000	01.10.20	01.01.21	7.00%
23	0100217214615/0100217214917	Janata Bank	Motijheel, Corp.	100,000,000	03(Three)	100,000,000	01.10.20	01.01.21	7.00%
24	0100217215522/0100217215689	Janata Bank	Motijheel, Corp.	100,000,000	03(Three)	100,000,000	01.10.20	01.01.21	7.00%
25	0100217215387/0100217215484	Janata Bank	Motijheel, Corp.	100,000,000	03(Three)	100,000,000	01.10.20	01.01.21	7.00%
		Sub-Total		500,000,000		500,000,000			
27	0328007/48/2/35/601	Rupali Bank	Ramna Corp.	50,000,000	03(Three)	52,387,523	20.08.20	20.11.20	6.50%
28	5264035004812	Rupali Bank	Ashuganj	100,000,000	03(Three)	104,426,243	25.07.20	24.10.20	6.50%
150,000,000 156,813,766					156,813,766				
31	0328033/49/21/35/625	Rupali Bank	Ramna Corp.	100,000,000	03(Three)	100,000,000	01.10.20	01.01.21	6.50%
				100,000,000		100,000,000			
				1 100 000 000		1.510.043.436			
<u></u>		Total (A)		1,480,000,000		1,510,843,436			

Ashuganj Power Station Company Ltd. Statement of FDR (For more than 03 months) As at 30.09.2020

SL	FDR No.	Name of the Bank	Branch	Principal Amount	Period (Months/ Days)	Value of FDR by maturity	Date of FDR	Maturity date	Interest
	3629520	AB Bank	Bangshal	30,000,000	2 (Twelve		06.10.19	06.10.20	10.00%
		Sub-Total		30,000,000		30,000,000			
				200 000 000	A /75 1	200 000 000	04.00.00	04.00.01	7.000/
3	0116881	Agrani Bank	Purana Paltan	200,000,000	2 (Twelve	200,000,000	04.08.20	04.08.21	7.00%
				200,000,000		200,000,000			
6	71000180276	DBH Finance	Head Office		2 (Twelve		05.08.20		
7	71000180277	DBH Finance	Head Office		2 (Twelve		05.08.20		7.50%
. 8	71000180278	DBH Finance	Head Office		2 (Twelve		05.08.20		7.50%
9	71000180279	DBH Finance	Head Office		2 (Twelve	111,812,300	05.08.20		
10	71000180282	DBH Finance	Head Office		2 (Twelve	111,812,300	05.08.20	05.08.21	7.50%
		Sub-Total		500,000,000		559,061,500			
11	0800887 (45116)	Exim Bank Ltd	Shantinagar	20,000,000	06 (Six)	20,810,000	14.04.20	14.10.20	9.00%
		Sub-Total		20,000,000		20,810,000			
12	0011971/1/1852	ICB	Head Office	100,000,000	2 (Twelve	110,896,550	05.08.20	05.08.21	8.00%
13	0011973/1/1854	ICB	Head Office	100,000,000	2 (Twelve	110,896,550	05.08.20	05.08.21	8.00%
14	0011974/1/1855	ICB	Head Office	100,000,000	2 (Twelve	110,896,550	05.08.20	05.08.21	8.00%
15	0011975/1/1856	ICB	Head Office	100,000,000	2 (Twelve	110,896,550	05.08.20	05.08.21	8.00%
16	0011976/1/1857	ICB	Head Office	100,000,000	2 (Twelve	110,896,550	05.08.20	05.08.21	8.00%
\Box		Sub-Total		500,000,000		554,482,750			
19	0781537/0100215586761	Janata Bank	Abdul Goni Road	200,000,000	2 (Twelve	200,000,000	03.08.20	03.08.21	7.00%
20	0781538/0100215586841	Janata Bank	Abdul Goni Road	100,000,000	2 (Twelve	100,000,000	03.08.20	03.08.21	7.00%
			•	300,000,000		300,000,000			
26	7301045680	Pubali Bank	Tanbazar	50,000,000	06 (Six)	50,650,000	29.09.20	29,03.21	6.00%
		Sub-Total		50,000,000		50,650,000			
29	0184143/35/801	Rupali Bank	Rupali Sadan	300,000,000	2 (Twelve	300,000,000	04.08.20	04.08.21	7.00%
30	0184143/35/802	Rupali Bank	Rupali Sadan	200,000,000	2 (Twelve	200,000,000	04.08.20	04.08.21	7.00%
			500,000,000		500,000,000				
32	0089-033000328 (290939)	Trust Bank	Kakrail	10,000,000	06 (Six)	10,368,000	14.04.20	14.10.20	9.00%
33	0030-0330026881 (249967)	Trust Bank	Karwan Bazar	10,000,000	06 (Six)	10,390,500	15.04.20	15.10.20	9.00%
	\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.	Sub-Total		20,000,000		20,758,500			
F									
		Total (B)	†	2,120,000,000		2,235,762,750			
				,,,,	 	,,,			
		3,600,000,000		3,746,606,186					