03 Months
Financial Statements
(Un-audited)

1<sup>st</sup> Quarter ended. As AT 30 September 2021



# "শেখ হাদিনার উদ্যোগ, ঘরে ঘরে বিদ্যুও"

# আশুগঞ্জ পাওয়ার স্টেশন কোম্পানী লিঃ ASHUGANJ POWER STATION COMPANY LTD.



(An Enterprise of Bangladesh Power Development Board)
ISO 9001:2015, ISO: 14001:2015 & ISO 45001: 2018 Certified Management System.

### Ashuganj Power Station Company Ltd Statement of Financial Position As at 30 Sept. 2021

	-		Amount in Taka	
Particulars	Notes	Sept. 30, 2021	June 30, 2021	
Assets				
Non-current assets				
Property, plant and equipment	4.00	77,723,651,961	78,993,266,97	
Investment in UAEL	5.00	304,050,000	304,050,00	
Capital works-in-progress	6.00	15,177,540,925	14,349,230,09	
Total non-current assets		93,205,242,886	93,646,547,07	
Current assets				
Store Materials	7.00	4,507,310,669	1 166 655 06	
Advances, deposits and pre-payments	8.00	589,250,625	4,466,655,06	
Accounts and other receivable	9.00	7,458,148,521	307,664,32 4,640,324,61	
Short term deposit	10.00	5,070,981,856	4,922,702,88	
Cash and cash equivalents	11.00	10,423,276,104	12,969,438,61	
Total current assets	11.00	28,048,967,775	27,306,785,49	
Total assets		121,254,210,662	120,953,332,56	
Equity and liabilities				
Share capital	12.00	12 402 205 220	12 402 205 22	
Equity of BPDB	13.00	12,492,305,330	12,492,305,33	
Equity of Govt.	14.00	1,233,688,364	1 222 (00 2(	
Direct grant	15.00	344,182,000	1,233,688,36	
Retained earnings	16.00	12,489,387,850	344,182,00	
	10.00	26,559,563,544	11,813,614,73 25,883,790,42	
Subordinated loan		20,557,505,544	23,003,790,42	
Subordinated loan-debt service liabilities	17.00	10,252,300,000	10,252,300,00	
Non-current liabilities				
Government loan	18.00	3,248,771,407	3,281,984,43	
Foreign loan	19.00	31,233,623,648	30,343,067,79	
Export credit agency (ECA)	20.00	18,322,937,411	18,148,332,05	
Bond Payable	21.00	6,000,007,669	6,000,007,66	
Deferred tax	22.00	10,703,094,608	10,608,094,60	
Advance land lease rent UAEL	23.00	177,362,500	182,430,00	
Deferred-liabilities for gratuity	24.00	127,317,980	504,867,27	
Total non-current liabilities		69,813,115,222	69,068,783,82	

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#### CORPORATE OFFICE

Navana Rahim Ardent (Level-8) 185, Shahid Syed Nazrul Islam Sarani, Bijoy Nagar, Dhaka

Phone : +880-2-9330915 Fax : +880-2-9330918 E-mail : apscl@apscl.com

#### ASHUGANJ POWER STATION COMPANY LTD.

Ashuganj, Brahmanbaria-3402 *Phone*:+880-8528 74004 *Fax*:+880-8528-74014, 74044 *Web*: www.apscl.gov.bd



### "শেখ হাদিনার উদ্যোগ, ঘরে ঘরে নিদ্যুণ্ড" আশুগঞ্জ পাওয়ার স্টেশন কোম্পানী লিঃ ASHUGANJ POWER STATION COMPANY LTD.

(An Enterprise of Bangladesh Power Development Board)
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		Amount	in Taka	
Particulars	Notes	Sept. 30, 2021	June 30, 2021	I
Current liabilities				
Provision for income tax	25.00	303,326,420	238,577,528	
Current portion of loan	26.00	7,487,317,734	8,533,430,130	
Advance land lease rent UAEL		20,270,000	20,270,000	
Liabilities for interest expense	27.00	3,424,847,835	3,739,192,303	
Trade payable	28.00	2,641,438,007	2,547,439,221	
Liabilities for expenses	29.00	495,206,405	454,499,737	
Worker's profit participation fund (WPPF)	30.00	256,825,497	215,049,397	
Total current liabilities		14,629,231,898	15,748,458,315	
Total equity and liabilities		121,254,210,662	120,953,332,565	

These financial statements should be read in conjunction with annexed notes

Mohammad Abul Mansur Company Secretary Md.Mizanur Rahman Sarker Executive Director (Finance)

A M M Sazzadur Rahman

Managing Director

Mamtaz Uddin Ahmed Director

Dhaka, Bangladesh Date: 08 February 2022

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Ashuganj Power Station Company Ltd

Statement of Profit or Loss and Other Comprehensive Income

For the period ended 30 Sept. 2021

Particulars	Notes	Amount	Amount in Taka		
		30 Sept. 2021 BDT	30 Sept. 2020 BDT		
Revenue (Sales)	31.00	5,818,276,200	5,814,505,861		
Cost of sales	32.00	3,355,025,696	3,329,753,481		
Gross profit	_	2,463,250,504	2,484,752,380		
Other operating income	33.00	27,159,396	26,565,113		
		2,490,409,900	2,511,317,493		
Operation and maintenance expenses					
Personnel expenses	34.00	351,969,275	303,123,277		
Office and other expenses	35.00	23,295,775	20,067,837		
Repair and maintenance	36.00	26,322,259	20,989,117		
Depreciation expenses	37.00	15,486,149	14,797,245		
		417,073,458	358,977,476		
Operating profit		2,073,336,441	2,152,340,017		
Finance income	38.00	98,920,929	90,057,861		
Financial expense	39.00	968,002,467	1,086,595,916		
Foreign currency fluctuation (gain)/loss	40.00	326,956,793	(3,880,748		
Worker's profit participation fund (WPPF)		41,776,101	49,004,568		
Income before tax		835,522,010	1,110,678,142		
Income tax expenses	1000				
Current tax	25.01	64,748,892	35,586,773		
Deferred tax	200 1	95,000,000	95,000,000		
	-	159,748,892	130,586,773		
Profit after tax		675,773,118	980,091,370		
Other Comprehensive income					
Net income		675,773,118	980,091,370		
Earnings per share:	-		200,031,070		
Basic earnings per share of BDT 10		0.54	0.78		
Diluted earnings per share of BDT 10		0.28	0.43		

These financial statements should be read in conjunction with annexed notes

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Mohammad Abul Mansur Company Secretary Md.Mizanur Rahman Sarker Executive Director (Finance)

A M M Sazzadar Rahman Managing Director

Mamtaz Uddin Ahmed Director

Dhaka, Bangladesh Date: 08 February 2022

CORPORATE OFFICE

Navana Rahim Ardent (Level-8) 185, Shahid Syed Nazrul Islam Sarani, Bijoy Nagar, Dhaka

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Ashuganj Power Station Company Ltd Statement of Cash Flows For the period ended 30 Sept. 2021

Particulars	30 Sept. 2021 BDT	30 Sept. 2020 BDT
Cash flows from operating activities		
Cash received from operation	2,888,502,343	4,151,347,512
Cash received from other income	232,962,776	79,721,733
Payment for salary and allowances	(729,518,565)	(300,553,574)
Payment to suppliers	(2,245,535,274)	(2,127,927,014)
Finance expense paid	(1,282,346,934)	(1,258,022,962)
Income Tax Paid		- NEW 200
WPPF Payment		-
Net cash received from operating activities	(1,135,935,654)	544,565,695
Cash flows from investing activities		
Acquisition of property, plant and equipment	(77,032,152)	(112,212,422)
Payments towards project cost	(828,310,827)	(1,742,414,949)
Net cash used in investing activities	(905,342,979)	(1,854,627,371)
Cash flows from financing activities		
Repayment of government loan	(190,478,864)	(53,282,649)
Repayment of foreign loan	(16,612,265)	(55,262,515)
Short term deposit	(148,278,974)	(2,080,896,417)
Received from Bond		-
Dividend Payment		-
Loan paid to BPDB	The late of Final	<u>-</u>
Government loan payment for 450 MW (N) project	(27,415,297)	(27,415,297)
ADB loan payment for 450 MW (N) project	(532,443,406)	(532,443,406)
IDB loan payment for 450 MW (N) project	(295,774,829)	(295,774,829)
Government loan received for 400 MW (E) project		20,000,000
ADB loan received for 400 MW (E) project	157,998,459	502,647,062
IDB loan received for 400 MW (E) project	557,087,297	1,142,982,525
GOB loan received for 1320 MW Coal Power Plant (Patuakhali)	-	
IDC Payment GOB Loan (1320 MW Coal Power Plant) ECA Loan Payment	(48,696,921)	
Net cash from/(used in) financing activities	(544,614,800)	(1,324,183,011)
Net increase in cash and cash equivalents	(2,585,893,433)	(2,634,244,687)
Opening cash and cash equivalents	12,969,438,610	18,130,922,390
Effects of exchange rate changes on cash and cash equivalents	39,730,926	(11,229,361)
Closing cash and cash equivalents	10,423,276,104	15,485,448,344
/ ha /		XX

Mohammad Abul Mansur Company Secretary Md.Mizanur Rahman Sarker Executive Director (Finance)

> Mamtaz Uddin Ahmed Director

Dhaka, Bangladesh Date: 08 February 2022

**CORPORATE OFFICE** 

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ASHUGANJ POWER STATION COMPANY LTD.

A M M Sazzadur Bahmar

Managing Director

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\*\*Web : www.apscl.gov.bd

Statement of Changes in Equity For the period ended 30 Sept. 2021

Particulars	Share capital	Equity of BPDB	Equity of Govt.	Direct Grant	Retained earnings	Total
	BDT	BDT	BDT	BDT	BDT	BDT
FY: 2021-22 (July 2021 to Sept. 2021)						
Balance at 01 July 2021	12,492,305,330	7(±)	1,233,688,364	344,182,000	11,813,614,732	25,883,790,426
Total comprehensive income					675,773,118	675,773,118
Balance at 30 Sept. 2021	12,492,305,330	-	1,233,688,364	344,182,000	12,489,387,850	26,559,563,544
FY: 2020-21 (July 2020 to June 2021)						
Balance at 01 July 2020	12,187,614,964	-	1,233,688,485	344,182,000	9,742,291,497	23,507,776,946
Add: Provision for income tax adjusted up t	o 20219-20				908,387,189	908387189
Less: Prior year adjustment 450 MW North I	nterest Payable				(299,550,052)	-299550052
90 MW Store Material Auction Sale in 2019	-20				(226,404,217)	-226404217
Prior year adjustment ( 450 MW North Govt.	Loan adjustment)				(18, 160, 470)	-18160470
Total comprehensive income					2,468,776,720	2468776720
Adjustment	(4)		(121)			-121
Share issue against Stook dividend	304,690,370					304690370
Payment of dividend					(761,725,935)	-761725935
Balance at 30 June 2021	12,492,305,330		1,233,688,364	344,182,000	11,813,614,732	25,883,790,426

Mohammad Abul Mansur Company Secretary These financial statements should be read in conjunction with annexed notes

Md.Mizanur Rahman Sarker Executive Director (Finance)

> Mamtaz Uddin Ahmed Director

A M M Sazzatur Rahman Managing Director

Dhaka, Bangladesh Date: 08 February 2022

Notes to the Financial Statements For the period ended 30 Sept. 2021

			Amount i	n Taka
		Notes	Sept. 30, 2021 BDT	June 30, 2021 BDT
4.00	Property, plant and equipment:			
	Cost			
	Opening balance		108,260,981,443	106,284,114,126
	Add: Addition during the period		77,032,152	1,976,867,317
	Closing balance		108,338,013,595	108,260,981,443
	Accumulated depreciation			
	Opening balance		29,267,714,471	23,576,780,474
	Add: Charge for the period		1,346,647,163	5,690,933,997
	Less: Depreciation adjustment of GT-1, GT-2 & ST Plant			
	Closing balance		30,614,361,633	29,267,714,471
	Written down value at 30 Sept. 2021	Annex-1	77,723,651,961	78,993,266,972
5,00	Investment in UAEL:		304,050,000	304,050,000

We have departure IFRS 9 (The equity investment) in UAEL should have been recorded as fair value through profit and loss or other comprehensive income. We departure from the IFRS 9 because the fair value of this equity investment can not be determined. If we had followed IFRS 9 properly then they would be adjust in the investment in UAEL amount and the retained earnings amount.

#### 6.00 Capital works-in-progress:

6.01 400 MW (East) Project:

Closing balance

400 MW (East) Project	6.01	12,693,543,395	11,940,148,623
Patuakhali 1320 MW Super Thermal Power Plant Project	6.02	2,378,070,339	2,349,499,968
3*600 MW CCPP Plant	6.03	105,927,191	59,581,507
		15,177,540,925	14,349,230,098

APSCL is going to implement new power plants 400 MW (East) Project and Patuakhali 1320 MW Super Thermal Power Plant Project. All costs in such projects are shown as capital works-in-progress.

	Opening balance		11,940,148,623	8,383,866,492
	Add: Addition during the period		753,394,772	3,556,282,131
	The second secon	-	12,693,543,395	11,940,148,623
	Less: Depreciation during the period		•	•
	Closing balance	Annex 2A	12,693,543,395	11,940,148,623
6.02	Patuakhali 1320 MW Super Thermal Power Plant Project			
	Opening balance		2,349,499,968	855,539,968
	Add: Addition during the period		28,570,371	1,493,960,000
	- ·	•	2,378,070,339	2,349,499,968
	Less: Depreciation during the period			
	Closing balance	Annex 2B	2,378,070,339	2,349,499,968
6.03	600*3 MW CCPP Project			
	Opening balance		59,581,507	33,597,554
	Add: Addition during the period		46,345,684	25,983,953
		-	105,927,191	59,581,507
	Less: Depreciation during the period		<del>.</del>	

Annex-2C

105,927,191

59,581,507

Notes to the Financial Statements For the period ended 30 Sept. 2021

				Amount in T	
			Notes	Sept. 30, 2021 BDT	June 30, 2021 BDT
7.00	Store Ma	aterials	<u>, , , , , , , , , , , , , , , , , , , </u>		······································
	In stores		7.01	4,350,692,842	4,322,636,197
	In-transit		7.02	156,617,827	144,018,866
			_	4,507,310,669	4,466,655,063
	7.01	In stores	_		
		Opening balance		4,322,636,197	4,268,143,984
		Add: Purchase during the period	_	177685127	4,325,202,244
			_	4,500,321,324	8,593,346,228
		Less: Consumption during the period	_	(149,628,480)	(4,270,710,035)
		Closing balance	=	4,350,692,842	4,322,636,197
	7.02	ln-transit			
		Opening balance		144,018,866	355,076,012
		Add: Addition during the period		146118751	787,986,643
			_	290,137,617	1,143,062,655
		Less: Transfer to in store	_	(133,519,792)	(999,043,789)
		Closing balance	_	156,617,827	144,018,866
			<del>-</del>		

The above amount represents the cost of spare parts and other materials namely, equipment's, accessories of electrical items and other materials necessary for generation of power including goods in transit which comprise customs duty and VAT deducted at source at the time of import.

8.00	Advances, de	posits and	pre-payments:

	es, correction man pro projection .			
Advance	25			
Advance	Income tax	8.01	296,571,546	98,984,444
Tempora	ry advance		27573409	20,144,960
Advance	to Agrodoot Bangladesh Scouts		0	-
Mobiliza	tion Payment LTP (10 yrs.)		259926853	182,074,168
Advance	Payment to Consultancy Service 1320 MW (DDCL)		1980625	1,980,625
Advance	to Essentials Trade Lines Ltd.		131200	131,200
Advance	Payment to Konecranes and DEMAG Ltd.		1626607	2,905,877
Advance	for Dhaka Office		88900	105,565
Advance	office rent (Patuakhali)		116000	102,000
		-	588,015,140	306,428,839
Deposits	•			
Titas Ga	s T & D Ltd (security deposit)		635,485	635,485
Security	Deposit (CDBL)		500,000	500,000
BG, The	e Commissioner of Customs, Dhaka		-	-
Trust Fil	ling Station (Dhaka)		100,000	100,000
		_	1,235,485	1,235,485
		-	589,250,625	307,664,324
8.01	Advance Income tax:	_	•	
	Opening balance Addition during the period:		98,984,444	172,877,940
	Income tax deducted at source on bank interest		21087086	34,062,643
	Income tax deducted at source on Dividend income		-	24,326,400
	Income tax deducted at source on Sales Revenue		172,197,392	
	Advance Company Income Tax		-	-
	Income Tax deducted as Import Stage		4302624	41,469,853
			296,571,546	272,736,836
	Less: Adjustments during the period	_	<u> </u>	(173,752,392)
	Closing balance	-	296,571,546	98,984,444
		-		

				Amount is	n 1 aka
			Notes	Sept. 30, 2021 BDT	June 30, 2021 BDT
.00 Accoun	ts and other receivable ;				
Accoun	ts receivable from BPDB	9.01		7,040,201,607	4,307,700,164
Other re	ceivable	9.02		417,946,914	332,624,451
				7,458,148,521	4,640,324,615
9.01	Accounts receivable from BPDB:				
	Opening balance			4,307,700,164	4,301,643,821
	Add: Electricity sales to BPDB during the period			5,818,276,200	22,843,609,104
	Add: Previous year adjustment			-	
	Less: Paid up capital adjustment			-	-
	Debt service liability due		9.1.1	(20,317,382)	(8,936,572
				10,105,658,982	27,136,316,353
	Less: Fuel cost paid by BPDB			(195,500,847)	(1,199,692,841
	Cash collection during the period			(2,644,959,136)	(21,344,823,348
	TDS 6% on Sales Revenue			(172,197,392)	
	Loan adjustment (DSL BPDB)			(52,800,000)	(284,100,000
	Closing balance			7,040,201,607	4,307,700,164
9.02	Other receivables :				
7.02					
	Accrued interest on FDR			118,768,281	230,718,233
	Accrued interest on FDR Operational insurance premium (450 MW-North)			118,768,281 100,131,190	
	Operational insurance premium (450 MW-North)			100,131,190	
	Operational insurance premium (450 MW-North) Operational insurance premium (225 MW)			100,131,190 90,162,887 108,884,556	100,131,190 - - 1,775,029
	Operational insurance premium (450 MW-North) Operational insurance premium (225 MW) Operational insurance premium (450 MW-south)			100,131,190 90,162,887	100,131,190 - - 1,775,029
9,1,1	Operational insurance premium (450 MW-North) Operational insurance premium (225 MW) Operational insurance premium (450 MW-south)			100,131,190 90,162,887 108,884,556	100,131,190 - - 1,775,029
9.1.1	Operational insurance premium (450 MW-North) Operational insurance premium (225 MW) Operational insurance premium (450 MW-south) Receivable from CPF Fund (Forfeiture account)		9.1.A	100,131,190 90,162,887 108,884,556	100,131,190 - - - 1,775,029 332,624,451
9.1.1	Operational insurance premium (450 MW-North) Operational insurance premium (225 MW) Operational insurance premium (450 MW-south) Receivable from CPF Find (Forfeiture account)  Debt service liability (DSL):		9.1.A 9.1.B	100,131,190 90,162,887 108,884,556 - 417,946,914	100,131,190 - - 1,775,029 332,624,451 2,910,679,149
9.1.1	Operational insurance premium (450 MW-North) Operational insurance premium (225 MW) Operational insurance premium (450 MW-south) Receivable from CPF Fand (Forfeiture account)  Debt service liability (DSL): DSL against government loan			100,131,190 90,162,887 108,884,556 - 417,946,914 2,958,749,664	100,131,190 - - 1,775,029 <b>332,624,451</b> 2,910,679,149 8,339,745,956
9.1.1	Operational insurance premium (450 MW-North) Operational insurance premium (225 MW) Operational insurance premium (450 MW-south) Receivable from CPF Fand (Forfeiture account)  Debt service liability (DSL): DSL against government loan			100,131,190 90,162,887 108,884,556 417,946,914 2,958,749,664 8,364,792,822 11,323,542,486 5,719,651,214	1,775,025 332,624,451 2,910,679,145 8,339,745,956 11,250,425,105 5,666,851,214
9.1.1	Operational insurance premium (650 MW-North) Operational insurance premium (225 MW) Operational insurance premium (450 MW-south) Receivable from CPF Fund (Forfeiture account)  Debt service liability (DSL): DSL against government loan DSL against foreign loan Less: Adjusted DSL			100,131,190 90,162,887 108,884,556 417,946,914 2,958,749,664 8,364,792,822 11,323,542,486 5,719,651,214 5,603,891,273	1,775,025 332,624,451 2,910,679,145 8,339,745,956 11,250,425,105 5,666,851,214 5,583,573,891
9.1.1	Operational insurance premium (#50 MW-North) Operational insurance premium (#50 MW-North) Operational insurance premium (#50 MW-south) Receivable from CPF Find (Forfeiture account)  Debt service liability (DSL): DSL against government loan DSL against foreign loan Less: Adjusted DSL Less: Opening balance			100,131,190 90,162,887 108,884,556 417,946,914 2,958,749,664 8,364,792,822 11,323,542,486 5,719,651,214 5,603,891,273 5,583,573,891	1,775,029 332,624,451 2,910,679,149 8,339,745,956 11,250,425,105 5,666,851,214 5,583,573,891 5,574,637,320
9.1.1	Operational insurance premium (650 MW-North) Operational insurance premium (225 MW) Operational insurance premium (450 MW-south) Receivable from CPF Fund (Forfeiture account)  Debt service liability (DSL): DSL against government loan DSL against foreign loan Less: Adjusted DSL			100,131,190 90,162,887 108,884,556 417,946,914 2,958,749,664 8,364,792,822 11,323,542,486 5,719,651,214 5,603,891,273	1,775,029 332,624,451 2,910,679,149 8,339,745,956 11,250,425,105 5,666,851,214 5,583,573,891 5,574,637,320
9.1.1 9.1.A	Operational insurance premium (#50 MW-North) Operational insurance premium (#50 MW-North) Operational insurance premium (#50 MW-south) Receivable from CPF Find (Forfeiture account)  Debt service liability (DSL): DSL against government loan DSL against foreign loan Less: Adjusted DSL Less: Opening balance			100,131,190 90,162,887 108,884,556 417,946,914 2,958,749,664 8,364,792,822 11,323,542,486 5,719,651,214 5,603,891,273 5,583,573,891	1,775,029 332,624,451 2,910,679,149 8,339,745,956 11,250,425,105 5,666,351,214 5,583,573,891 5,574,637,320
	Operational insurance premium (650 MW-North) Operational insurance premium (225 MW) Operational insurance premium (450 MW-south) Receivable from CPF Fund (Forfeiture account)  Debt service liability (DSL); DSL against government loan DSL against foreign loan Less: Adjusted DSL Less: Opening balance Closing balance DSL against government loan Opening balance			100,131,190 90,162,887 108,884,556 417,946,914 2,958,749,664 8,364,792,822 11,323,542,486 5,719,651,214 5,603,891,273 5,583,573,891 20,317,382 2,910,679,149	1,775,029 332,624,451 2,910,679,145 8,339,745,956 11,250,425,105 5,666,851,214 5,583,573,891 5,574,637,320 8,936,571
	Operational insurance premium (#50 MW-North) Operational insurance premium (#25 MW) Operational insurance premium (#50 MW-south) Receivable from CPF Fund (Forfeiture account)  Debt service liability (DSL): DSL against government loan DSL against foreign loan Less: Adjusted DSL Less: Opening balance Closing balance DSL against government loan Opening balance Add: Principal due during the period			100,131,190 90,162,887 108,884,556 417,946,914 2,958,749,664 8,364,792,822 11,323,542,486 5,719,651,214 5,603,891,273 5,583,573,891 20,317,382 2,910,679,149 41,632,967	1,775,029 332,624,451 2,910,679,149 8,339,745,956 11,250,425,105 5,666,851,214 5,583,573,891 5,574,637,320 8,936,571 2,627,565,651 252,779,909
	Operational insurance premium (650 MW-North) Operational insurance premium (225 MW) Operational insurance premium (450 MW-south) Receivable from CPF Fund (Forfeiture account)  Debt service liability (DSL); DSL against government loan DSL against foreign loan Less: Adjusted DSL Less: Opening balance Closing balance DSL against government loan Opening balance			100,131,190 90,162,887 108,884,556 417,946,914 2,958,749,664 8,364,792,822 11,323,542,486 5,719,651,214 5,603,891,273 5,583,573,891 20,317,382 2,910,679,149	1,775,029 332,624,451 2,910,679,149 8,339,745,956 11,250,425,105 5,666,851,214 5,583,573,891 5,574,637,320 8,936,571 2,627,565,651 252,779,909
	Operational insurance premium (#50 MW-North) Operational insurance premium (#25 MW) Operational insurance premium (#25 MW) Operational insurance premium (#50 MW-south) Receivable from CPF Fund (Forfeiture account)  Debt service liability (DSL): DSL against government loan DSL against foreign loan Less: Adjusted DSL Less: Opening balance Closing balance DSL against government loan Opening balance Add: Principal due during the period Interest accrued during the period Closing balance			100,131,190 90,162,887 108,884,556 417,946,914 2,958,749,664 8,364,792,822 11,323,542,486 5,719,651,214 5,603,891,273 5,583,573,891 20,317,382 2,910,679,149 41,632,967	1,775,029 332,624,451  2,910,679,149 8,339,745,956 11,250,425,105 5,666,851,214 5,583,573,891 5,574,637,320 8,936,571  2,627,565,651 252,779,909 30,333,589
	Operational insurance premium (#50 MW-North) Operational insurance premium (#25 MW) Operational insurance premium (#25 MW) Operational insurance premium (#50 MW-south) Receivable from CPF Fund (Forfeiture account)  Debt service liability (DSL); DSL against government loan DSL against foreign loan Less: Adjusted DSL Less: Opening balance Closing balance DSL against government loan Opening balance Add: Principal due during the period Interest accrued during the period Closing balance Break-up of the above figure			100,131,190 90,162,887 108,884,556 417,946,914 2,958,749,664 8,364,792,822 11,323,542,486 5,719,651,214 5,603,891,273 5,583,573,891 20,317,382 2,910,679,149 41,632,967 6,437,548 2,958,749,664	1,775,029 332,624,451 2,910,679,149 8,339,745,956 11,250,425,105 5,666,851,214 5,583,573,891 5,574,637,320 8,936,571 2,627,565,651 252,779,909 30,333,589 2,910,679,149
	Operational insurance premium (#50 MW-North) Operational insurance premium (#25 MW) Operational insurance premium (#25 MW) Operational insurance premium (#50 MW-south) Receivable from CPF Fund (Forfeiture account)  Debt service liability (DSL): DSL against government loan DSL against foreign loan Less: Adjusted DSL Less: Opening balance Closing balance DSL against government loan Opening balance Add: Principal due during the period Interest accrued during the period Closing balance			100,131,190 90,162,887 108,884,556 417,946,914 2,958,749,664 8,364,792,822 11,323,542,486 5,719,651,214 5,603,891,273 5,583,573,891 20,317,382 2,910,679,149 41,632,967 6,437,548	230,718,232 100,131,190 1,775,029 332,624,451 2,910,679,149 8,339,745,956 11,250,425,105 5,666,851,214 5,583,573,891 5,574,637,320 8,936,571 2,627,565,651 252,779,909 30,333,589 2,910,679,149

101 1110	periode	100 00 00pt 2021		Amount i	п Taka
			Notes	Sept. 30, 2021	June 30, 2021
	0.4.0	The beautiful Health (mark)		BDT	BDT
	9.1.B	Debt service liability (DSL) against foreign loan:			
		Opening balance		8,339,745,956	8,329,822,896
		Add: Principal due during the period Interest adjustment		16,612,265	-
		Interest accrued during the period		8,434,601	9,923,060
		Closing balance		8,364,792,822	8,339,745,956
		•		- doc H > 2 doz 2	0,000,140,000
		Break-up of the above figure Principal		4 (73 004 110	4 (00 001 140
		Interest		4,673,924,110 3,524,018,697	4,632,291,143
		Foreign currency fluctuation loss		191,870,717	3,515,584,096 191,870,717
		- ottolgii outroney transaction too		8,389,813,524	8,339,745,956
10.00	Short T	erm Deposit :			0,007,110,700
	Short ter	rm Fixed Deposit	Annex- 4 (B)	5,070,981,856	4,922,702,882
				5,070,981,856	4,922,702,882
11.00	Cash an	d cash equivalents :			
	Cash in	<u>-</u>		-	
	Cash at	bank	Annex- 3	9,127,403,182	11,625,797,417
		eposit Account	Annex- 4 (A)	1,110,990,093	1,198,489,289
	Cash and	d cash equivalents as previously reported		10,238,393,275	12,824,286,707
	Effects of	of exchange rate changes on cash and cash equivalents		184,882,830	145,151,904
		•		10,423,276,104	12,969,438,610
12.00	Share c	apital :			
		sed capital			
		0,000 ordinary shares of BDT 10 each		50,000,000,000	50,000,000,000
		subscribed and paid-up capital		30,000,000,000	30,000,000,000
		0,533 ordinary shares of 8DT 10 each		12,492,305,330	12,492,305,330
	Sharebo	olding position:			
	Name of	f shareholder/representative		No. of shares	No. of shares
	Banglad	esh Power Development Board (BPDB), Chairman		1,249,200,708	1,249,200,768
	_	esh Power Development Board (BPDB), Member (Generati	•	10	10
		esh Power Development Board (BPDB), Member ( Plannin		10	10
		esh Power Development Board (BPDB), Member ( Admin		10	-
		esh Power Development Board (BPDB), Member (Compa		10	-
	_	esh Power Development Board (BPDB), Member ( Distrib esh Power Development Board (BPDB), Member ( Financi	•	10 10	-
		esh Power Development Board (BPDB), GM (Commercial		5	
		esh Power Development Board (BPDB), Controller (Accou		5	-
	-	esh Power Development Board (BPDB), Secretary ( Board	/	5	
	Banglad	esh Power Development Board (BPDB), Director (Finance	e)	5	
	Power D	ivision - Secretary, MOPEMR		19,475	19,475
	Energy a	and Mineral Resources Division - Secretary, MOPEMR		10	10
		Division - Secretary, Ministry of Finance		10,250	10,250
	_	Division - Secretary, Ministry of Planning			10
	Total ni	umber of shares		1,249,230,533	1,249,230,533
13.00		of BPDB : Tk. 0			
		s on 01 June 2003		16,057,600,000	16,057,600,000
		aken over for overhauling Unit # 3		1,630,955,483	1,630,955,483
		sets transferred from BPDB		17,688,555,483	17,688,555,483
	Foreign	nent loan		971,682,193	971,682,193
	i vivigi)	NAME OF THE PARTY		4,289,400,000	4,289,400,000

Notes to the Financial Statements For the period ended 30 Sept. 2021

		Amount in Taka	
	Notes	Sept. 30, 2021	June 30, 2021
		BDT	BDT
Debt service liability (DSL)		10,252,300,000	10,252,300,000
Total liabilities transferred from BPDB		15,513,382,193	15,513,382,193
Provision for equity	13.1	4,146,519,000	4,146,519,000
Provision for equity	13.2	5,118,841,874	5,118,841,874
Provision for equity	13.3	746,080,800	746,080,800
		12,186,614,964	12,186,614,964
Less: Transferred to paid-up capital		12,186,614,964	12,186,614,964
		•	

- 13.1 Provision for equity (Units # 3, 4 and 5) has been increased for handing over of overhauling projects.
- 13.2 Provision for equity has been added at the time of fixation of new tariff as per proposed vendor's agreement.
- 13.3 Projects completion report (PCR) of overhauling projects (Unit # 3, 4 and 5) has been completed, so added remaining equity.

#### 14.00 Equity of Government

15.00 1	Direct grant : Tk. 344,182,000	344,182,000	344,182,000
		1,233,688,364	1,233,688,364
L	ess- Adjustment during this period	(121)	(121)
E	Less- Adjustment after finalization of actual Loan	(13,989,589)	(13,989,589)
7	Fransferred to Govt. Equity	1,247,678,074	1,247,678,074
1	Total Government loan of 450 MW (North)	2,079,463,456	2,079,463,456
-	Cotal Covernment loop of 450 MW (North)	2.070.462.456	

An amount of BDT 344,182,000 was received as grant from Kreditenstalt Fur Wiederaufbau (KFW) in the year 2011. This was initially classified as "Foreign Loan" but as per instruction of PCR, this grant has to be shown as equity of the company after finalisation of Projects Completion Report (PCR). The PCR was finalised in November 2013, following which the said amount has been reclassified as equity for the financial year 2013-14. However, no shares were allotted against the said amount.

### 16.00 Retained earnings:

Opening balance	11,813,614,732	9,742,291,497
Less: Prior year adjustment 450 MW North Interest Payable	-	(299,550,052)
Less-Prior year adjustment (90 MW Store Material Auction Sale in 2019-20)	-	(226,404,217)
Less-Prior year adjustment ( 450 MW North Govt. Loan adjustment)	-	(18,160,470)
Add: Provision for income tax adjusted up to 20219-20		908,387,189
Restated opening balance	11,813,614,732	10,106,563,947
Add: Profit for the year	675,773,118	2,468,776,720
Less: Dividend paid		(761,725,935)
Closing balance as at 30 Sept. 2021	12,489,387,850	11,813,614,732

#### 17.00 Subordinated loan-debt service liabilities: Tk. 10,252,300,000

Transferred from BPDB	10,252,300,000	10,252,300,000
	10,252,300,000	10,252,300,000

Debt service liabilities (DSL) arises from debt service liability in accordance of provisional vendor's agreement and subsequently it will converted to Equity of BPDB which is under process. It was treated as non-current liabilities in the statement of financial position of APSCL and now it will be treated as subordinated loan and shown as separately instead of non-current liabilities as per letter reference no. 2513/BOB/(SOCI)/unnoyn-01/85 dated 27 November 2012 of BPDB.

#### 18.00 Government loan:

450 MW (North)	18.01	670,598,501	670,598,501
Overhauling unit # 3, 4 & 5	18.02		-

#### Notes to the Financial Statements For the period ended 30 Sept. 2021

			Notes	Sept. 30, 2021 BDT	June 30, 2021 BDT
40	00 MW	(East)	18,03	515,000,000	515,000,000
		Coal Power Plant (Patuakhali)	18.04	2,063,172,906	2,096,385,929
				3,248,771,407	3,281,984,430
	18,01	450 MW (North):			
		Opening balance		670,598,501	707,268,504
		Add: Addition Previous year Current Portion		-	54,830,594
		Add: Adjustment during this period		•	18,160,591
		Less: Repayment during the year		<u> </u>	(54,830,594)
				670,598,501	725,429,095
		Less: Current portion		<u>.</u>	(54,830,594)
		Non-current portion	,	670,598,501	670,598,501
	18.02	Overhauling unit # 3, 4 & 5 :			
		Opening balance		-	1,011,119,634
		Add: Addition previous year current portion		-	-
		Less: Adjustment during the period		-	(252 550 000)
		Less: Repayment during the period		<del></del> -	(252,779,909)
		Less: Current portion		-	<b>758,339,725</b> (758,339,725)
		Non-current portion		<del></del>	(130,337,123)
		·	•		······
	18.03	400 MW (East):			
		Opening balance		515,000,000	315,000,000
		Add: Addition during the period Less: Repayment during the period		-	200,000,000
			•	515,000,000	515,000,000
		Less: Current portion		-	
		Non-current portion		515,000,000	515,000,000
	18,04	1320 MW Coal Power Plant (Patuakhali)			
		Opening balance		2,096,385,929	817,039,489
		Add: Addition during the period (Principal)		-	1,239,418,473
		Add: Addition during the period (IDC)		15,483,898	48,696,928
		Less: Repayment during the period (IDC Payment		(48,696,921)	(8,768,961)
				2,063,172,906	2,096,385,929
		Less: Current portion Non-current portion		2,063,172,906	2,096,385,929
		·		2,000,1,000	200000000000000000000000000000000000000
19.00 Fe	oreign I	0an :			
O.	verhauli	ing unit # 3, 4 and 5	19.01	107,425,979	124,038,244
		(450 MW - north)	19.02	12,860,937,296	12,755,716,634
		(450 MW - north) (400 MW - east)	19.03 19.04	7,151,898,039 6,162,923,787	7,091,279,922 6,018,039,788
		(400 MW - east)	19.05	4,950,438,547	4,353,993,205
		•	•	31,233,623,648	30,343,067,793

Amount in Taka

Notes to the Financial Statements For the period ended 30 Sept. 2021

20.00

		Notes	Sept. 30, 2021 BDT	June 30, 2021 BDT
19.01	Overhauling unit # 3, 4 and 5:	•		
	Opening balance		124,038,244	124,038,244
	Add: Adjustment		-	-
	Add: Addition previous year current portion		-	*
	Less: Repayment during the period		(16,612,265)	124 020 244
	Less: Current portion		107,425,979	124,038,244
	Non-current portion		107,425,979	124,038,244
19.02	ADB loan(450 MW - North) :			
*	Opening balance		12,755,716,634	13,827,710,807
	Add: Addition Previous year Current Portion		-	1,070,043,128
	Add: Effect of Foreign currency Loss		105,220,662	(5,156,317)
	Less: Repayment during the period		*	(1,064,886,811)
	- '		12,860,937,296	13,827,710,807
	Less: Current portion			(1,071,994,173)
	Non-current portion		12,860,937,296	12,755,716,634
19,03	IDB loan(450 MW - North) :			
	Opening balance		7,091,279,922	7,683,526,341
	Add: Addition Previous year Current Portion			592,246,419
	Add: Effect of Foreign currency Loss		60,618,117	(696,761)
	Less: Repayment during the period		<u> </u>	(591,549,658)
			7,151,898,039	7,683,526,341
	Less: Current portion			(592,246,419)
	Non-current portion		7,151,898,039	7,091,279,922
19.04	ADB loan(400 MW - East):			
	Opening balance		6,018,039,788	4,930,843,674
	Add: Addition during the period		157,998,459	1,087,111,275
	Add: Effect of Foreign currency Loss		(13,114,460)	84,839
	Less: Repayment during the period			•
	Lance Comment and there		6,162,923,787	6,018,039,788
	Less: Current portion Non-current portion		6,162,923,787	6,018,039,788
	Tion Cartest portion		0,100,720,101	# # # # # # # # # # # # # # # # # # #
19.05	IDB loan(400 MW - East) :			
	Opening balance		4,353,993,205	2,268,969,439
	Add: Addition during the period		557,087,297	1,981,695,965
	Add: Effect of Foreign currency Loss Less: Repayment during the period		39,358,045	103,327,801
	Less: Current portion		4,950,438,547	4,353,993,205
	Non-current portion		4,950,438,547	4,353,993,205
_	·		- The module of the L	110001770100
•	redit agency (ECA) long:	_	4-	-4
	(South) Project	20.01	12,337,222,711	12,223,720,531
225 MW	Project	20,02	5,985,714,700	5,924,611,525
			18,322,937,411	18,148,332,055

Notes to the Financial Statements For the period ended 30 Sept. 2021

			Amount in Taka	
		Notes	Sept. 30, 2021 BDT	June 30, 2021 BDT
20.01	450 MW (South) Project:			
	CESCE facilities	20.01.1	1,163,758,941	1,163,758,941
	HERMES facilities	20,01.2	2,151,883,813	2,151,883,813
	MIGA facilities	20.01.3	3,860,733,740	3,860,733,740
	ONDD facilities	20.01.4	1,676,055,609	1,676,055,609
	Interest during construction year (IDCP)	20.01.5	932,808,398	932,808,398
	Add: Effect of exchange rate changes	20.01.6	2,551,982,210	2,438,480,030
			12,337,222,711	12,223,720,531

The company has arranged an ECA loan facility for 450 MW CCPP power plant, amounting to USD 420 million. The loan will be drawn within three years of the availability year and should be repaid with interest within 10 years after the project completion. The ECA loan was received in USD and it was converted to BDT at the rate prevailing on the disbursement date.

20.01.1 CESCE facilities:		
Opening balance	1,163,758,941	1,623,932,631
Add: Addition previous year current portion	· · · · · · · · · · · · · · · · · · ·	465,000,000
Less: Repayment during the period		(462,448,140)
, , ,	1,163,758,941	1,626,484,491
Less: Current portion	-	(462,725,550)
Non-current portion	1,163,758,941	1,163,758,941
20.01.2 HERMES facilities:		
Opening balance	2,151,883,813	3,001,584,265
Add: Addition previous year current portion	-,,	850,000,000
Less: Repayment during the period		(849,595,392)
2430. Topiny the Later of the L	2,151,883,813	3,001,988,873
Less: Current portion	_,,	(850,105,060)
Non-current portion	2,151,883,813	2,151,883,813
20.01.3 MIGA facilities :		
Opening balance	3,860,733,740	5,458,154,390
Add: Addition previous year current portion	3,000,733,740	1,589,098,369
Less: Repayment during the period		(1,581,159,073)
Less. Repayment during the period	3,860,733,740	5,466,093,686
Less: Current portion	5,000,155,145	(1,605,359,946)
Non-current portion	3,860,733,740	3,860,733,740
The surface particular		
20.01.4 ONDD facilities:		
Opening balance	1,676,055,609	2,296,732,020
Add: Addition previous year current portion		620,000,000
Less: Repayment during the period		(620,152,186)
	1,676,055,609	2,296,579,834
Less: Current portion		(620,524,225)
Non-current portion	1,676,055,609	1,676,055,609
20,01,5 Interest during construction year (IDCP)		
Opening balance	932,808,398	932,808,398
Add: Addition during the period	732,000,370	752,000,570
Less; Prior year adjustment	<u> </u>	
Less, Fitot year aujustinent	932,808,398	932,808,398
Less: Current portion	<i>732</i> 1000,070	,52,6 <del>00,0</del> 76
Non-current portion	932,808,398	932,808,398
Non-current portion		
20.01.6 Effect of exchange rate changes:		
Opening balance	2,438,480,030	2,455,092,292
Add: Addition during the period	113,502,180	(16,612,262)
	2,551,982,210	2,438,480,030

Notes to the Financial Statements For the period ended 30 Sept. 2021

			Amount in Taka	
		Notes	Sept. 30, 2021 BDT	June 30, 2021 BDT
20,02	225 MW Project :			
	HERMES fàcilities	20.02.1	1,440,504,963	1,440,504,963
	K-SURE facilities	20.02.2	2,971,821,671	2,971,821,671
	Interest during construction year (IDCP)	20.02.3	572,523,657	572,523,657
	Add: Effect of exchange rate changes	20.02.4	1,000,864,409	939,761,234
	·		5,985,714,700	5,924,611,525

The company has arranged an ECA loan facility for 225 MW CCPP power plant, amounting to USD 193 million for the said plant. The loan will be drawn within three years of the availability year and should be repaid with interest within 10 years after the project completion. The ECA loan was received in USD and it was converted to BDT at the rate prevailing on the disbursement date.

	20.02.1 HERMES facilities:		
	Opening balance	1,440,504,963	2,014,635,908
	Add: Addition previous year current portion	-	585,000,000
	Less: Repayment during the period		(578,643,845)
		1,440,504,963	2,020,992,063
	Less: Current portion	<u> </u>	(580,487,100)
	Non-current portion	1,440,504,963	1,440,504,963
	20.02.2 K-SURE facilities :		
	Opening balance	2,971,821,671	4,083,064,508
	Add: Addition previous year current portion	· · · · · -	1,120,000,000
	Less: Repayment during the period	-	(1,113,847,338)
		2,971,821,671	4,089,217,170
	Less: Current portion		(1,117,395,499)
	Non-current portion	2,971,821,671	2,971,821,671
	20.02.3 Interest during construction year (IDCP):		
	Opening balance	572,523,657	572,523,657
	Add: prior year adjustment	-	-
	Restated opening balance	572,523,657	572,523,657
	Add: Addition	<u> </u>	
	Closing balance	572,523,657	572,523,657
	Less: Current portion		<u> </u>
	Non-current portion	572,523,657	572,523,657
	20.02.4 Effect of exchange rate changes:		
	Opening balance	939,761,234	941,579,590
	Add: Addition during the year	61,103,175	(1,818,356)
	o ,	1,000,864,409	939,761,234
21.00	Bond Payable	6,000,007,669	6,000,007,669
22.00	Deferred tax :	- 10,703,094,608	10,608,094,608
23.00	Advance land lease rent UAEL:	<del></del>	
	Opening balance	182,430,000	202,700,000
	Add: Addition during the period	102,430,000	404,700,000
	Less: Adjustment during the period	5,067,500	20,270,000
	Less: Current portion	3,007,300	20,270,000
	Closing balance	177,362,500	182,430,000
	A DOOL	O analysis of Court leave and a Colombia	-di66 42

APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e., 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000.

	periou en	ided 50	5-p.: 2021	Г	·	Amount is	ı Taka
					Notes	Sept. 30, 2021	June 30, 2021
						BDT	BDT
24.00	Deferred	l- liabil	lities for gratuity :				
	Opening					504,867,270	674,327,199
	Add: Pro	vision i	made during the period		_	54,734,502	106,791,771
						559,601,772	781,118,970
			nade during the period		_	(432,283,792) 12 <b>7,317,980</b> -	(276,251,700) 504,867,270
	Closing I	oaiance	ž		=	127,517,700	304,007,270
25.00	Provision	n for in	icome tax :				
	Opening	balance	e			238,577,528	1,081,495,140
			for income tax adjusted up to 2019	9-20		-	908,387,189
	Add: Pro	vision i	made during the period		25.01	64,748,892	238,577,528
						303,326,420	411,685,479
			nt with AIT/payment during the pe	eriod		•	173,107,951
			nt for over provision		_	<u> </u>	-
	Closing I	balance	e e		=	303,326,420	238,577,528
	25.01	This c	comprises of as under:				
			num corporate income tax of Blance 1984 as imposed by the Fina		s calculated in a	accordance with section	82 C of Income Ta
		Calcu	ilation of minimum tax Tk.	64,748,892			
		Reven				5,818,276,200	22,843,609,104
			operating income			27,159,396	118,203,569
			ce income s receipts		_	5,845,435,596	22,961,812,673
		Gross	receipts		_	3,843,433,390	22,901,012,073
		Minin	num tax @ 0.60% on gross receip	ts of		35,072,614	137,770,876
		Add:	Minium tax on reduced tax incor	me		-	
			Dividend [(Dividend income-25,	000)X0.60%X20%/30%)}		-	486,428
		Add:	As per 82 C		_	29,676,279	100,320,224
					_	64,748,892	238,577,528
26,00		-	n of Loan :				
	BPDB loa	an- curi					
	Overhaul				26.01	716,706,758	758,339,725
		ing loa	n - current portion		26.02	670,575,942	819,421,839
	ECA loar	ing loa: curre	n - current portion ent portion		26.02 26.03	670,575,942 5,236,597,380	819,421,839 5,236,597,380
	ECA loar	ing loa: curre	n - current portion		26.02	670,575,942 5,236,597,380 863,437,654	819,421,839 5,236,597,380 1,719,071,186
	ECA loar	ing loa: curre	n - current portion ent portion		26.02 26.03	670,575,942 5,236,597,380	819,421,839 5,236,597,380
	ECA loar Loan for	ing loa: n- curre 450 MN	n - current portion ent portion		26.02 26.03	670,575,942 5,236,597,380 863,437,654	819,421,839 5,236,597,380 1,719,071,186
	ECA loar Loan for	ing load n- curre 450 MY BPDI	n - current portion ent portion W (N) Plant		26.02 26.03	670,575,942 5,236,597,380 863,437,654	819,421,839 5,236,597,380 1,719,071,186
	ECA loar Loan for	ing load r- curre 450 MV BPDI Openi	n - current portion ent portion W (N) Plant B Ioan- current portion :		26.02 26.03	670,575,942 5,236,597,380 863,437,654 7,487,317,734 758,339,725	819,421,839 5,236,597,380 1,719,071,186
	ECA loar Loan for	ing load n- curre 450 M <sup>n</sup> BPDI Openi Add: /	n - current portion ent portion W (N) Plant  B loan- current portion: ing balance Addition during the period		26.02 26.03	670,575,942 5,236,597,380 863,437,654 7,487,317,734 758,339,725	819,421,839 5,236,597,380 1,719,071,186 8,533,430,130 - 758,339,725
	ECA loar Loan for	ing load to curre 450 MV BPDI Openi Add: /	n - current portion ent portion W (N) Plant  B loan- current portion: ing balance Addition during the period payment during the period		26.02 26.03	670,575,942 5,236,597,380 863,437,654 7,487,317,734 758,339,725 758,339,725 41,632,967	819,421,839 5,236,597,380 1,719,071,186 8,533,430,130 - - - - - - - - - - - - - - - - - - -
	ECA loan Loan for 26.01	ing load n- curred 450 MV BPDI Openi Add: A Less: Closin	n - current portion ent portion W (N) Plant  B loan- current portion: ing balance Addition during the period payment during the period ng balance		26.02 26.03	670,575,942 5,236,597,380 863,437,654 7,487,317,734 758,339,725	819,421,839 5,236,597,380 1,719,071,186 8,533,430,130 - - - - - - - - - - - - - - - - - - -
	ECA loan Loan for 26.01	ing loai n- curre 450 M  BPDI Openi Add: , Less: Closii Overl	n - current portion ent portion W (N) Plant  B loan- current portion: ing balance Addition during the period payment during the period ng balance hauling loan - current portion:		26.02 26.03	670,575,942 5,236,597,380 863,437,654 7,487,317,734 758,339,725 41,632,967 716,706,758	819,421,839 5,236,597,380 1,719,071,186 8,533,430,130
	ECA loan Loan for 26.01	ing loain-curre 450 M <sup>3</sup> BPDI Openi Add: Closin Overl	n - current portion ent portion W (N) Plant  B loan- current portion: ing balance Addition during the period payment during the period ng balance hauling loan - current portion: ing balance		26.02 26.03	670,575,942 5,236,597,380 863,437,654 7,487,317,734 758,339,725 758,339,725 41,632,967	819,421,839 5,236,597,380 1,719,071,186 8,533,430,130 - - - - - - - - - - - - - - - - - - -
	ECA loan Loan for 26.01	ing loain-curre 450 M <sup>3</sup> BPDI Openi Add: Closin Overl	n - current portion ent portion W (N) Plant  B loan- current portion: ing balance Addition during the period payment during the period ng balance hauling loan - current portion:		26.02 26.03	670,575,942 5,236,597,380 863,437,654 7,487,317,734 758,339,725 41,632,967 716,706,758	819,421,839 5,236,597,380 1,719,071,186 8,533,430,130 - 758,339,725 758,339,725 - 758,339,725 906,248,612
	ECA loan Loan for 26.01	BPDI Openi Add: Closii Overl Openi Add: Add: Add: Add: Add: Add: Add: Add	n - current portion ent portion W (N) Plant  B loan- current portion: ing balance Addition during the period payment during the period ng balance hauling loan - current portion: ing balance		26.02 26.03	670,575,942 5,236,597,380 863,437,654 7,487,317,734 758,339,725 758,339,725 41,632,967 716,706,758 819,421,839	819,421,839 5,236,597,380 1,719,071,186 8,533,430,130 - - - - - - - - - - - - - - - - - - -

1 or the puriou on	месь 50 вера 2021 Г		Amount is	ı Taka
		Notes	Sept. 30, 2021 BDT	June 30, 2021 BDT
26.03	ECA loan-current portion:			
	Opening balance		5,236,597,380	5,229,098,369
	Add: Addition during the period		-	5,213,344,985
	Less: Payment during the period	_		(5,205,845,974)
	Closing balance	_	5,236,597,380	5,236,597,380
26,04	Loan for 450 MW (N) Plant :			
	Opening balance		1,719,071,186	1,717,120,141
	Add: Addition during the period		-	1,713,218,108
	Less: Payment during this period	_	(855,633,532)	(1,711,267,063)
	Closing balance	_	863,437,654	1,719,071,186
27.00 Liabilitie	es for interest expense :			
Accrued	interest on 450 MW (North) Government loan	27.01	53,496,481	63,815,052
Accrued	interest on overhauling unit # 3, 4 and 5 Government loan(note	27.02	-	-
Accrued	interest on loan from BPDB	27.03	•	-
Accrued	interest on overhauling unit # 3, 4 and 5 Foreign loan	27.04	397,914,697	454,476,138
	interest on ADB loan(450 MW - north)	27,05	1,567,398,545	1,886,536,485
	interest on IDB loan(450 MW - north)	27.06	933,198,786	1,131,814,746
	interest on ECA loan(450 MW - South)	27.07	198,300,831	14,124,000
	interest on ECA loan(225 MW CCCP Project)	27.08	132,601,457	18,833,122
Accrued	Interest on Bond	27.09 _	141,937,038 3,424,847,835	169,592,760 3,739,192,303
27,01	Accrued interest on 450 MW (North) Government loan :	20	5,121,57,652	3,753,132,005
	Opening balance		63,815,052	47,508,113
	Add: Adjustment		05,615,052	16,992,322
	Add: Addition during the period		_	4),274,283
		-	63,815,052	105,774,718
	Less: Repayment during the period		(10,318,571)	(41,959,666)
	Closing balance	_	53,496,481	63,815,052
27.02	Accrued interest on overhauling unit #3, 4 and 5 Government	ent Ioan :		
	Opening balance		-	-
	Add: Addition during the period	-	<u> </u>	-
	Less: Adjustment during the period			-
	Closing balance	_		-
27.03	Accrued interest on loan from BPDB:			
	Opening balance		-	-
	Add: Addition during the period	_	<del>-</del> -	<u>-</u>
	Less: Adjustment during the period	_		-
	Closing balance	-		
27.04	Accrued interest on overhauling unit # 3, 4 and 5 Foreign lo	an:		
	Opening balance		454,476,138	506,076,049
	Add: Addition during the period	_		
	Lana Danasana daning dha na 🚉 3		454,476,138	506,076,049
	Less: Repayment during the period	_	(56,561,441)	(51,599,911)
	Closing balance	_	397,914,697	454,476,138

	_	ded 30 Sept. 2021		Amount i	n Taka
			Notes	Sept. 30, 2021	June 30, 2021
				BDT	BDT
	27.05	Accrued interest on ADB loan(450 MW - North):		· · · · · · · · · · · · · · · · · · ·	
		Opening balance		1,886,536,485	1,671,114,695
		Add: Adjustment			234,680,475
		Add: Addition during the period	-		1,280,963,809
		Lance Barraman Andread and Add		1,886,536,485	3,186,758,979
		Less: Repayment during the period Ctosing balance	-	(319,137,940) 1,567,398,545	(1,300,222,494) 1,886,536,485
		Closing Dailance	-	1,307,376,343	1,000,330,403
	27.06	Accrued interest on IDB loan(450 MW - North):			
		Opening balance		1,131,814,746	1,094,733,519
		Add: Adjustment			47,877,255
		Add: Addition during the period	-		794,463,838
		Lean Danamant during the mode of		1,131,814,746	1,937,074,612
		Less: Repayment during the period Closing balance	-	(198,615,960) 933,198,786	(805,259,866)
		Closing Dalance	=	933,190,700	1,131,814,746
	27.07	Accrued interest on ECA loan(450 MW - South):			
		Opening balance		14,124,000	14,124,000
		Add: Addition during the period	_	184,176,831	-
				198,300,831	14,124,000
		Less: Repayment during the period	-		-
		Closing balance	=	198,300,831	14,124,000
	27.08	Accrued interest on ECA loan(225 MW CCCP Project):			
		Opening balance		18,833,122	18,833,122
		Add: Addition during the period	_	113,768,335	-
				132,601,457	18,833,122
		Less: Repayment during the period	_	<u> </u>	-
		Closing balance	=	132,601,457	18,833,122
	27.09	Accrued interest on Bond Payable			
		Opening balance		169,592,760	219,916,717
		Add: Addition during the period		113,454	483,286,026
			-	169,706,214	703,202,743
		Less: Repayment during the period		(27,769,176)	(533,609,983)
		Closing balance	-	141,937,038	169,592,760
28.00	Trade pa	avable :	=		
		payable Unit 3,4 & 5	28.01	217,057,573	195,500,847
	Fuel cost	payable 50 MW Gas Engine	28.02	75,237,709	59,953,734
	Fuel cost	payable 225 MW CCPP project	28.03	607,307,622	723,083,652
		payable 450 MW CCPP south	28.04	789,754,785	777,749,530
		payable 450 MW CCPP north	28.05	742,777,457	582,022,617
	Other Acc	counts payable		209,302,861	209128841
	Other Mor		-	2,641,438,007	2,547,439,221

	naea 30 Sept. 2021		Amount i	n Taka
		Notes	Sept. 30, 2021	June 30, 2021
			BDT	BDT
28.01	Fuel cost payable Unit 3,4 & 5 :			
	Opening balance		195,500,847	237,485,032
	Add: Addition during the period		217,057,573	1,157,688,656
			412,558,420	1,395,173,688
	Less: Payment during the period		(195,500,847)	(1,199,672,841)
	Closing balance		217,057,573	195,500,847
29.02	Fuel rest people 50 MW Cas Feeler			
20.02	Precious Programme Program		50.052.524	20.452.610
	Add: Addition during the period		59,953,734 54,858,591	79,457,619 225,173,823
	Add. Addition during the period		114,812,325	304,631,442
	Less: Payment during the period		(39,574,616)	(244,677,708)
	Closing balance		75,237,709	59,953,734
	-			· · ·
28,03	Fuel cost payable 225 MW CCPP project :			
	Opening balance		723,083,652	577,085,453
	Add: Addition during the period		460,132,858	1,707,169,523
			1,183,216,510	2,284,254,976
	Less: Payment during the period		(575,908,888)	(1,561,171,324)
	Closing balance		607,307,622	723,083,652
<b>28</b> .04	Fuel cost payable 450 MW CCPP south :			
	Opening balance		777,749,530	631,472,962
	Add: Addition during the period		605,120,726	1,909,762,683
			1,382,870,256	2,541,235,645
	Less: Payment during the period		(593,115,471)	(1,763,486,115)
	Closing balance		789,754,785	777,749,530
28.05	Fuel cost payable 450 MW CCPP north:			
	Opening balance		582,022,617	589,824,282
	Add: Addition during the period		555,308,259 1,137,330,876	2,034,836,529 2,624,660,811
	Less: Payment during the period		(394,553,419)	(2,042,638,194)
	Closing balance		742,777,457	582,022,617
29.00 Liabiliti	ies for expenses :			
Provisio	n for uncollectable receivable		183,793,917	183,793,917
Withhol	ding taxes		117,369,369	95,392,574
VAT pay	yable		144,452,725	130,106,511
Security	deposit (contractors and suppliers)		25,575,581	24,303,819
School f	ūnd		13,669,570	13,669,570
	e expense payable		7,111,897	4,000,000
Provisio	n for audit fees		260,000	260,000
-	builders payable		104,576	104,576
	tax consultancy fee payable		60,000	60,000
	n for physical inventory verification		2,750,000	2,750,000
	n for KPI/APA Bonous		eo aac	eo ano
Dividen	d payable		58,770	58,770
			495,206,405	454,499,737

Notes to the Financial Statements For the period ended 30 Sept. 2021

#### 30.00 Worker's profit participation fund ;

Opening balance Add: Provision made during the period

Less: Payment made during the period Closing balance Less: Employee Receivable adjustment Closing balance

	Amount in Taka			
Notes	Sept. 30, 2021 BDT	June 30, 2021 BDT		
	225,962,944	222,373,222		
	41,776,101	215,049,395		
	267,739,044	437,422,617		
	-	(211,459,673)		
	267,739,044	225,962,944		
	(10,913,549)	(10,913,549)		
	256,825,497	215,049,397		

			Notes	Amount in	Taka
				30 Sept. 2021 BDT	30 Sept. 2020 ВDТ
31.00	Revenue	(Sales) : Tk. 5,818,276,200			<i>DD</i> 1
	Capacity	payment	31.01	3,768,836,084	3,822,669,955
		payment (Fuel price)	31.02	1,901,062,529	1,866,206,670
		payment (O & M price)	31.03	141,731,233	125,629,236
		bill 50 MW_ March 2021		6,646,354	
	Adjustm	ent Consumer price Index (225 MW Plant) ent Consumer price Index ( 450 MW South Plant) ent Consumer price Index ( 450 MW North Plant)			
	_			5,818,276,200	5,814,505,861
		re sales of the company are made to Bangladesh Power e agreement with BPDB for various segments of the per			
	31.01	Capacity payment : Tk. 3,768,836,084			
		(i) Unit 3,4,5			
		July		223,263,642	228,994,747
		August September		223,263,642 223,263,642	228,994,747 228,994,747
		October		,,	
		November			
		December			
		January February			
		March			
		April			
		May			
		June		669,790,926	686,984,241
		(ii) 50 MW plant			
		July		15,764,642	29,505,136
		August September		14,859,946 13,957,691	29,505,136 29,505,136
		October		12,227,021	23,303,130
		November			
		December			
		January			
		February March			
		April			
		May			
		June		(4 54n 48n	DA 515 100
				44,582,279	88,515,408
		(iii) 225 MW plant		270 002 778	202 020 607
		July August		279,002,733 279,725,208	262,938,687 262,938,687
		September		280,447,682	262,938,687
		October			
		November			
		December January			
		February			
		March			
		April			
		May			
		June		839,175,623	788,816,061
		(iv) 450 MW (South) plant		400.007.000	405 434 407
		July August		460,097,638 453,165,264	465,441,137 467,888,609
		September		454,556,378	467,888,609
		October			
		November			
		December			
		January February			
		reoruary March			
		April			
		May			
		June			
				1,367,819,280	1,401,218,355

dorth) plant er er	Notes	Antount i 30 Sept. 2021 BDT	30 Sept. 202 BDT
er	Notes	30 Sept. 2021 BDT	30 Sept. 202
er		BDT	
er			
			·
		291,540,662	298,832,7
		292,418,083	298,832,7
er		290,879,094	297,155,9
er Er			
		874,837,839	894,821,4
East) plant			
ег			
ег			
ar			
•			
ent adjustment		27,369,863	37,685,5
payment		3,768,836,084	3,822,669,9
nt (\$0.40 c Tt + 0.04 0.62 \$3.0			
nt (Fuel) : Tk. 1,901,062,529			
		96,777,249	91,043,7
er		77,098,048	106,622,6
ę		6,857,457	72,948,3
er			
èr			
1			
mt		180,732,754	270,614,7
		18,656,407	27,732,9
		14,706,587	21,266,8
ėr		16,053,400	21,961,6
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ou ena	50 Sept. 2021			
		Notes	Amount i	o Taka
			30 Sept. 2021 BDT	30 Sept. 2020 BDT
	(iii) 225 MW plant			
	July		155,972,453	142,992,175
	August		154,970,756	151,262,023
	September		153,481,414	135,111,974
	October November			
	December			
	January			
	February			
	March			
	April			
	May			
	June		464 404 702	490.266.173
			464,424,623	429,366,172
	(iv) 450 MW (South) plant			
	July		214,873,612	210,532,025
	August		216,619,072	175,843,026
	September		213,659,613	125,346,431
	October			
	November December			
	January			
	Pebnuary			
	March			
	April			
	May			
	June		645,152,297	511,721,482
	(v) 450 MW (North) plant		O-state Dallas 1	- Otti/Earlow
	July		181,308,537	215,093,608
	August		178,710,765	168,778,033
	September		201,317,159	199,671,217
	October November			
	December			
	January			
	February			
	March			
	April			
	May			
	Jupe			
			561,336,461	583,542,858
	(v) 400 MW (East) plant			
	July			
	August			
	September			
	October November			
	December			
	January			
	February			
	March			
	April			
	May			
	June			
	Total energy payment (Fuel Price)		1,901,062,529	1,866,206,670
31.03	Energy payment (O & M): Tk. 141,731,233		1,541,002,527	1,004,200,079
	(i) 50 MW plant			
	July August		976,511 769,899	
			* '	

	Notes	Amount	n Taka
		30 Sept. 2021 BDT	30 Sept. 2020 BDT
September		839,568	BD1
October			
November December			
January			
February			
March April			
May			
June		2,585,978	
/1) 225 B48V uture			
(i) 225 MW plant July		0.012.000	9 120 2
August		9,81 <b>2</b> ,998 9,657,271	8,129,3- 8,770,9-
September		9,412,149	7,657,69
October		2,112,112	1,051,0
November			
December			
January			
Pebruary			
March			
April			
May			
June		28,882,418	24,557,91
(ii) 450 MW (South) plant			
July		13,641,278	12,435,45
August		13,532,113	9,299,85
September		13,408,159	6,918,20
October			,
November			
December			
January			
February			
March April			
May			
June			
(ili) 450 MW (North) plant		40,581,550	28,653,51
July		22,346,230	26,816,3
August		22,085,094	20,748,1
September		25,249,963	24,853,2
October		, ,	
November			
December			
January			
February			
March			
April May			
May June			
(iii) 400 MW (East) plant		69,681,287	72,417,74
· · · · · · · · · · · · · · · · · · ·			
July August			
September			
October			
November			
December			
January			
February			
March			
April			
May			
June			
		<del></del>	

				<del></del>
		Notes	Amount in	Taks
			30 Sept. 2021 BDT	30 Sept. 2020 BDT
32.00 Cost of	sales : Tk. 3,355,025,696		·	
Fuel co	st - gas and diesel	32.01	1,892,492,384	1,850,007,012
	iation on plant and machinery (Annex 1)		1,179,401,817	1,092,545,438
	iation on overhauling (Annex 1)		151,759,197	151,759,197
Kepair	and maintenance	32,02	131,372,299 3,355,025,696	235,441,834 3,329,753,481
32.03	Fuel cost - gas and diesel : Tk. 1,892,492,384		als performance	0,025,100,401
	Cost of gas			
	(i) Unit -3, 4, 5			
	July August		108,792,366	92,217,084
	September		93,639,724 14,625,483	112,955,661 87,164,109
	October		14,025,405	47,104,109
	November			
	December			
	January			
	February			
	March			
	April			
	May June			
	Julié		217,057,573	292,336,854
	(ii) 50 MW plant			272,030,034
	July		20,628,677	29,593,974
	August		16,332,621	22,438,134
	September		17,897,293	23,343,211
	October November			
	December			
	January			
	February			
	March			
	April			
	May			
	June		54,858,591	75,375,319
	(iii) 225 MW plant		- to the content	15(570)517
	July		152,931,792	150,084,161
	August		153,307,665	151,463,047
	September		153,893,401	139,449,587
	October			
	November			
	December			
	January February			
	March			
	April			
	May			
	June			
			460,132,858	440,996,795
	(iv) 450 MW plant (South)			
	July August		199,872,995 202,642,649	196,591,241 156,945,870
	September		202,605,082	111,198,816
	October			
	November December			
	January			
	February			
	March			
	April May			
	June			
			605,[20,726	464,735,927
	(v) 450 MW plant (North)			
	July		182,423,914	211,753,534
	August		179,962,730	169,116,705
	September October		192,921,615	195,691,878
	November			
	December			

Notes to the Pinancial Statements For the period ended 30 Sept. 2021

Notes	Атоны і	in Taks
	30 Sept. 2021 BD↑	30 Sept. 2020 BDT
	555,308,259	

January February March April May June

#### (v) 400 MW plant ( East)

July
August
September
October
November
December
January
February
March
April
May
June

		May			
		June			
		Total cost of gas		1,892,478,007	1,850,007,012
		Total cost of gas		1,892,478,007	1,850,007,012
		Cost of diesel		14,377	
		Total fuel cost - gas and diesel		1,892,492,384	1,850,007,012
	32.02	Repair and maintenance; Tk. 131,372,299			
		Chemical and gas consumption		2,548,517	1,943,572
		Lube oil, grease, Vaseline etc.		4,870,820	4,012,800
		Spare parts		31,612,578	20,401,164
		Repair and maintenance plant and machinery		92,340,384	209.084.298
				131,372,299	235,441,834
33.00		perating Income : Tk. 27,159,396			
	Sale of se			147,133	
	House re	of pay order			1,495,056
		m electricity bill from house rent		13,000,684	13,419,823
		form lease rent amortization		8,675,704	6,002,847
		rom recruitment		5,067,500	5,067,500
		forn power plant training center		:	2,400
		ydrogen gas			23,909
		ender documents		-	223,500
		eous income		268,375	330,078
	Income f	rom forfeiture accountof CPF fund		27,159,396	3/ 5/5/103
	_			27,139,390	26,565,113
34,00		el expenses : Tk. 351,969,275			
		d allowances (executive directors)		3,201,234	3,265,074
	Salary an	d allowances (workers)		90,760,493	89,528,926
		d allowances (officers)		91,592,473	90,832,707
	KPI boni	•			
	Overtime	allowance		11,765,041	12,349,530
	Employer	r's contribution to CPF		11,096,663	10,688,519
	Festival a	llowances (workers)		13,774,644	13,530,829
	Leave en	cashment		19,702,505	12,212,510
	Domestic	gas and electricity for employees		11,640,376	10,181,345
	Festival a	llowances (officers)		16,909,126	16,956,336
	Salaries (	casual employees)		10,595,130	7,091,550
	Uniform :	and liveries		-	
	Education	n allowance		1,275,411	1,291,000
	Conveyar	nce		6,937,854	6,863,965
	Bangla ne	ew year allowance			
	Group in:	surance premium		46,961	
	Employee	es welfare and recreation expenses		176,000	_
	Festival a	llowances (casual employees)		2,743,290	2,702,330
	Gratuity	, , , ,	34.01	55,561,272	23,670,532
	Festival a	flowances (executive directors)		508,685	533,994
		expenses re-imbrued		3,682,117	1,424,130
		•		351,969,275	303,123,277
	34.01	Gratuity: Tk. 55,561,272			***************************************
		Gratuity (executive directors)		DDE 424	420 604
		Gratuity (efficers)		805,432 29,426,530	430,596 11,955,850
		Gratuity (worker)		24,502,540	10,433,256
		Gratuity (casual employees)		826,770	850,830
				55,561,272	23,670,532

		Notes	Amount in	Taka
			30 Sept. 2021 BDT	30 Sept. 2020 BDT
35.00	Office and Other Expenses: Tk. 23,295,775		,,	
	Director's honorarium		592,000	768,000
	Board meeting expenses		169,763	210,677
	Committee meeting expenses AGM and EGM expenses		423,166	1,578,080
	Audit fee		•	•
	Hospitalization benefit		134,833	518,497
	Legal expenses		465,975	22,167
	Advertising and procurement processing expenses		2,110,022	2,256,315
	Recruitment and appointment affairs expenses			410,990
	Printing and stationery Postage, internet and telephone		973,360 693,428	1,424,515
	Newspapers and periodicals		29,855	1,005,936 6,810
	Entertainment		190,371	377,341
	Training and education		374,300	810,550
	Honorarium to technical committee members		_	
	Bank charges		701,415	801,807
	Travelling and daily allowances		862,403	556,998
	Physical Inventory/Asset Verification Fees for Income Tax Consultant		•	•
	Defense service expense		1,751,489	1,710,062
	CSR (Corporate Social Responsibilities)		788,270	300,000
	Bond issue expense		352,750	4,103,320
	Corporate office maintenance (Dhaka office)		429,645	467,234
	Mujib Borsho Expense		1,927,240	-
	COVID-19 Expense		461,100	2,438,538.00
	Business development expense		9,864,390	300,000
36.00	Repair and maintenance: Tk. 26,322,259		23,295,775	20,067,837
	Carriage inward, freight and handling Insurance expenses (vehicle)		2,298,598 741,410	767,070 366,417
	Cleaning and gardening		3,543,243	2,971,153
	Building maintenance		2,688,988	3,782,735
	Roads and other civil maintenance		1,726,052	2,190,399
	Electrical maintenance		903,846	1,926,433
	Rent, rates and taxes		2,418,856	2,950,248
	Annual license renewal fees Consultancy services		4,600,000	640.675
	Transformer oil, silica Jell, etc.		1,825,000 92,165	640,675 368,659
	Other operating expenses		483,649	334,957
	Repair of office equipment and furniture		56,200	3,800
	Fuel for transport		2,183,790	1,537,381
	Vehicle rent		1,910,298	1,862,977
	Vehicle maintenance		850,164	1,286,213
37 00	Depreciation expenses: Tk. 15,486,149		26,322,259	20,989,117
37,00	As per existing value	Annex I (A)	15,486,149	14,797,245
	To per existing value	Allidex I (A)	15,486,149	14,797,245
38,00	Finance income: Tk. 98,920,929			
	Interest income		98,920,929	90,057,861
	Dividend income			
			98,920,929	90,057,861
39.00	Financial expenses: Tk. 968,002,467			
	Interest on government loan (overhauling)		6,437,548	8,333,397
	laterest on foreign loan (overhauling)		8,434,601	18,605,737
	Interest on 225 MW ECA loan		113,768,335	143,393,347
	Interest on 450 MW (South) ECA loan Interest on bond		184,176,831 135,000,000	230,217,915 148,875,019
	Interest on 450 MW (North)		520,185,151	537,170,501
	, ,		968,002,467	1,086,595,916
40.00	Foreign currency fluctuation (gain)/loss: Tk. 326,956,793		<del></del>	
	225 MW ECA loan		61,103,175	3,533,030
	450 MW (South) ECA loan		113,502,180	(14,595,842)
	ADB and IDB Loan for 450 MW (N) Plant		165,838,779	5,579,987
	ADB and IDB Loan for 400 MW (E) Plant		26,243,585	298,588
	Purchasing Material			(9,925,872)
	rien to de como de			
	USD bank account		(39,730,926) 326,956,793	(3,880,748)

Annex-1

Ashuganj Power Station Company Ltd

Details of property, plant and equipment As at 30 Sept. 2021

		Ŭ	Cost			Depre	Depreciation		
Particulars	At July 01,2021	Addition during the period	Transfer to O&M during the period	Total at Sept. 30, 2021	At July 01,2021	Charge for the period	Depreciation Adjustment	Total at Sept. 30, 2021	Carrying amount/Written down value at 30 Sept. 2021
	BDT	BDT	BDF	BDT	BDT	BDT		TOB	BDT
	-	2	5	4 = 1+2-3	\$	9		7=5+6	8 = 4 - 7
Land	401,783,712			401,783,712	,			•	401,783,712
Building	2,683,839,864			2,683,839,864	922,043,581	9,395,752		931,439,333	1,752,400,532
Plant and machinery	96,410,187,867	71,963,642		96,482,151,509	21,395,497,572	1,179,401,817		22,574,899,389	73,907,252,120
Office equipment's	101,587,320	4,576,532		106,163,852	65,156,458	2,885,208		68,041,666	38,122,186
Vehicles	126,699,246			126,699,246	79,740,599	2,121,539		81,862,138	44,837,108
Furniture and fixtures	38,368,432	491,978		38,860,410	31,414,446	1,083,650		32,498,096	6,362,314
Overhauling project	8,498,515,000	•		8,498,515,000	6,773,861,814	151,759,197		6,925,621,011	1,572,893,990
Total 30 Sept. 2021	108,260,981,442	77,032,152	•	108,338,013,593	29,267,714,470	1,346,647,163		30,614,361,633	77,723,651,960
Fotal 30 June. 2021	106,284,114,125	1,976,867,317	•	108,260,981,442	23,576,780,473	5,690,933,997	,	29,267,714,470	78,993,266,972
Annex 1 (A)									

Total depreciation
Less: Depreciation of plant and machinery - COGS
Less: Depreciation overhauling project - COGS

1,346,647,163 1,179,401,817 151,759,197 15,486,149

#### Details of capital work-in-progress As at 30 Sept. 2021 400 MW (east) project

400 MW (east) project		[	Annex-2A
Particulars	01 July 2021	Addition during the period	30 Sept. 2021
	BDT	BD <b>T</b>	BDT
CD VAT	125,082,497	5562107	130644604
Current Account CD VAT	146,262,221	(6,004,496)	140257725
Committee Meeting Expense	270,253	74,700	344,953
Demolition of Existing Stru. & Land Development	260,213,361		260,213,361
Engineering/Consultancy Service	126,585,892	6,160,398	132,746,290
Pay of Officers, Establishment & Allowance	84,886,614	7,727,916	92,614,530
Plant, Machinery & Equipment	10,524,232,197	733,070,103	11,257,302,300
Repair & Maintenance	8,246		8,246
Supplies & Services	15,149,070	224,465	15,373,535
Civil Works	115,741,422	6,579,579	122,321,001
Vehicle	17,418,000		17,418,000
1DC	7,422,576	_	7,422,576
Bond Interest Expense	128,876,274	***	128,876,274
Initial Cost	388,000,000		388,000,000
Total	11,940,148,623	753,394,772	12,693,543,395

#### Patuakhali 1320 MW Super Thermal Power Plant Project

Annex-2B

Particulars	01 July 2021	Addition during the period	30 Sept. 2021
	BDT	BDT	BDT
Land	2,148,538,449	5,851,655	2,154,390,104
Consultancy service	11,711,517	3,263,313	14,974,830
Entertainment	1,632,263	13,234	1,645,497
Salary and allowance	29,276,641	3,499,765	32,776,406
Printing and stationary	566,331	65,324	631,655
Conveyance	865,480	930	866,410
Office Expense	3,104,385	163,912	3,268,297
Surveyor (For land acquisition)	2,453,800		2,453,800
Office Furniture	279,400		279,400
Rent rates and taxes	1,010,190		1,010,190
Fuel For Vehicle	598,210	30,640	628,850
Office Equipment	1,162,852		1,162,852
Office Rent	2,201,400	159,600	2,361,000
Vehicle	4,957,500		4,957,500
Legal fee	575,000		575,000
Civil Works	321,690		321,690
Vehicle Maintenance Expense	6,500	20,300	26,800
Vehicle Rent	2,224,800	17,800	2,242,600
Bond Interest Expense	80,547,671		80,547,671
IDC	57,465,889	15,483,898	72,949,787
Total	2,349,499,968	28,570,371	2,378,070,339

#### 600\*3 MW CCPP Project

Annex-2C

Particulars	01 July 2021	Addition during the period	30 Sept. 2021
	BDT	BDT	BDT
Land & Land Development	59,581,507	46,345,684	105,927,191
Total	59,581,507	46,345,684	105,927,191

For the period ended 30 Sep 2021

Аппех-3

#### Cash at bank on STD/SND account

SL	Bank	Branch	Types of	Account No.	30 Sep 2021	30 Jun 2021
L		Dianen	Account	Account INO.	BDT	BDT
-	Agrani Bank	Principle	\$TD	0200016596751	504,602,689	505,262,896
_	Agrani Bank	Principle	STD	38434	1,653,996,972	1,649,442,811
3	EXIM Bank	Ashuganj	STD	3040	5,998,673	1,824,890,007
4	HSBC	Tejgaon	SND	107232	435,883	436,170
5	Janata Bank	Local Office	STD	1745	7,526,676	7,526,676
6	Janata Bank	Abdul Goni Road	STD	11353	547,070	547,070
7	Janata Bank	Local Office	STD	1902	2,361,164	2,894,276
8	Janata Bank	Corporate Office	ŞTD	1065	765,315	30,765,315
9	Janata Bank	Corporate Office	STD	892	222,288,137	1,047,581,722
10	Janata Bank	Local Office	STD	100146614340	4,820,851	1,003,369
11	Rupali Bank	Rupali Sadan	STD	175	53,605,767	146,024,097
12	Rupali Bank	Corporate Office	STD	172	167,526	167,526
13	Trust Bank	Ashuganj	STD	16	7,177,211	7,177,211
14	Sonali Bank	Ashuganj	STD	11	1,804,485	303,955
15	EXIM Bank	Ashuganj	STD	21352	39,641,639	4,502,324
16	Pubali Bank	Ashuganj	STD	42	13,320,437	10,147,054
17	HSBC	Tejgaon	SND	107067	776,088	779,883
18	SCB	Gulshan	SND	387301	573,144	573,144
.19	BRAC	Gulshan	НРА	744001	13,010	13,005
20	City Bank	Gulshan	НРА	575001	21,375	21,375
21	Eastern Bank	Gulshan	HPA	393991	16,278	16,278
	Total STD/SND account (A)				2,520,460,390	5,240,076,163

#### Cash at bank on restricted account:

SL	Bank	Branch	Types of account	Account No.	BDT	BDT
	HSBC (*)	Tejgaon	D\$AA	16	988,895,304	58
2	HSBC (*)	Tejgaon	DSRA	17	1,860,447,221	1,860,447,221
3	HSBC (*)	Tejgaon	PPA Proceed	19	228,327,875	10,366,384
4	HSBC (*)	Tejgaon	Disbursement	69	229,999	229,677
5	HSBC (*)	Tejgaon	PPA Proceed	70	744,928,938	1,431,181,227
6	Standard Chartered Bank (*)	Gulshan	Disbursement	017302	14,666,603	14,666,603
7	Standard Chartered Bank (*)	Gulshan	PPA Proceed	017303	820,633,446	1,098,885,744
8	Standard Chartered Bank (**)	Gulshan	DSA	017304	1,464,830,855	988,278,364
9	Standard Chartered Bank (**)	Gulshan	PPA Proceed	027303	440,968,580	896,265,460
	Total in Restricted Account (B	)			6,563,928,821	6,300,320,737

<sup>(\*)</sup> As per common terms agreement (CTA) APSCL shall not be permitted to make any withdrawal from the Debt Service Reserve Account (DSRA). APSCL can withdraw the amount from the PPA account after fulfilling certain conditions and with the consent of the intercreditor

#### Cash at bank: Proceed from Bond Issue (Public Placement)

SL	Bank	Branch	Types of account	Account No.	BDT	BDT
1	BRAC Bank	Gulshan, Head Office	Bond Proceed	1532203860744001	42,224,973	42,224,973
2	BRAC Bank (USD)	Gulshan, Head Office	Bond Proceed	1532203860744002	581,658	581,658
3	Exim Bank	Shantinagar	Bond Proceed	11,313,100,058,043	207,339	42,593,886
Ш	Total Proceed from Bone	l Issue (Public Plac	ement) ('C)		43,013,971	85,400,517

Total	cash	at	bank	(A+	B+C)
-------	------	----	------	-----	------

9,127,403,182	11,625,797,417
7,12,1400,100	1110401/771/

<sup>(\*\*)</sup> As per common terms agreement (CTA) APSCL shall not be permitted to make any withdrawal from the Debt Service Account (DSA). APSCL can withdraw the amount from the PPA account after fulfilling certain conditions and with the consent of the intercreditor agent.

# Fixed Deposit Account (FDR) For the period ended 30 Sep 2021

Annex-4

SL	Bank	Branch	Types of	Account No.	30 Sep 2021	30 Jun 2021
SL	- Dank	Brancu	Account	Account No.	BDT	BDT
_	Agrani Bank	Purana Palton	FDR		-	103,019,959
2	Janata Bank	Abdul Goni Road	FDR		55,325,300	54,558,077
3	Janata Bank	Corporate	FDR		104,538,180	103,077,063
4	Janata Bank	Corporate	FDR		104,538,180	103,077,063
5	Janata Bank	Corporate	FDR		104,538,180	103,077,063
6	Janata Bank	Corporate	FDR		104,538,180	103,077,063
7	Janata Bank	Corporate	FDR		104,538,180	103,077,063
8	Janata Bank	Corporate	FDR		104,538,180	103,077,063
9	Janata Bank	Corporate	FDR		104,538,180	103,077,063
10	Janata Bank	Corporate	FDR	•	104,538,180	103,077,063
11	Janata Bank	Corporate	FDR		104,538,180	103,077,063
12	Janata Bank	Corporate	FDR	<u> </u>	104,538,180	103,077,063
13	SIBL	Demra	FDR		10,282,991	10,140,625
14	AB Bank	Bangshal	FDR		32,673,000	32,673,000
15	AB Bank	Ashuganj	FDR		10,000,000	10,000,000
16	Agrani Bank	Malibag	FDR		(0)	107,522,645
17	Agrani Bank	Malibag	FDR		(9)	101,478,750
18	Agrani Bank	Purana Palton	FDR		•	200,000,000
19	DBH	Dhaka	FDR		-	111,812,300
20	DBH	Dhaka	FDR			111,812,300
21	DBH	Dhaka	FDR			111,812,300
22	DBH	Dhaka	FDR		-	
23	DBH	Dhaka	FDR	· <del>  · · · · · · · · · · · · · · · · · · </del>	-	111,812,300
24	EXIM Bank				21.007.007	111,812,300
25	ICB	Shantinagore Dhaka	FDR FDR		21,996,997	21,996,997
26	ICB	Dhaka	FDR	ļ.	117,843,033	110,896,550
27					117,843,033	110,896,550
28	ICB ICB	Dhaka	FDR		117,843,033	110,896,550
29	ICB	Dhaka	FDR		117,843,033	110,896,550
$\overline{}$		Dhaka	FDR		117,843,033	110,896,550
30	Janata Bank	AFCCL	FDR		102,979,844	102,979,844
31	Janata Bank	Abdul Goni Road	FDR		212,600,000	199,960,000
32	Janata Bank	Abdul Goni Road	FDR		106,300,000	99,960,000
33	Janata Bank	Abdul Goni Road	FDR		212,537,885	-
34	Janata Bank	Abdul Goni Road	FDR		104,370,612	
35	Janata Bank	Abdul Goni Road	FDR		104,407,003	-
36	Janata Bank	Abdul Goni Road	FDR		110,627,683	-
37	Janata Bank	Abdul Goni Road	FDR		300,000,000	-
38	Janata Bank	Corporate	FDR		318,820,000	-
39	Janata Bank	Corporate	FDR		212,520,000	-
40	Janata Bank	Corporate	FDR		596,598,155	•
41	Janata Bank	Согротате	FDR		-	397,331,883
42	Janata Bank	Corporate	FDR		500,000,000	500,000,000
43	Janata Bank	Corporate	FDR		500,000,000	500,000,000
44	Janata Bank	Corporate	FDR		670,000,000	670,000,000
45	Rupali Bank	Ashuganj	FDR		102,979,844	102,979,844
46	Rupali Bank	Ashuganj	FDR		52,100,919	52,100,919
47	Rupali Bank	Ashuganj	FDR		107,463,046	107,463,046
48	Rupali Bank	Ramna Corporate	FDR		102,791,704	102,791,704
49	Rupali Bank	Rupali Sadan	FDR		-	299,960,000
50	Rupali Bank	Rupali Sadan	FDR			199,960,000
	Total in FDR Account				6,181,971,947	6,121,192,171

Annex - 4 (A) & (B)

### Ashuganj Power Station Company Ltd. Statement of FDR (For 03 Months)

Δe	at	30	aa	.202	۱

SL	FDR No.	Name of the Bank	Branch	Principal Amount	Period (Mon	Value of FDR by maturity	Date of FDR	Maturity date	Rate of Interest
1	0781500/11784	Janata Bank	Abdul Goni Road			55,325,300	20.08.21	20.11.21	6.25%
2	0100217215212/010021	Janata Bank	Molijheel, Corp.	100,000,000	03(Three)	104,538,180	01.07.21	01.10.21	6.30%
3	0100217215051/010021	Janata Bank	Motijheel, Corp.	100,000,000	03(Three)	104,538,180	01.07.21	01.10.21	6.30%
4	0100217214615/010021	Janata Bank	Motijheel, Corp.	100,000,000	03(Three)	104,538,180	01.07.21	01.10.21	6.30%
5	0100217215522/010021	Janata Bank	Motijheel, Corp.	100,000,000	03(Three)	104,538,180	01.07.21	01.10.21	6.30%
6	0100217215387/010021	Janala Bank	Motijheet, Corp.	100,000,000	03(Three)	104,538,180	01.07.21	01.10.21	6.30%
7	0100217520121/010021	Janata Bank	Molijheel, Corp.	100,000,000	03(Three)	104,538,180	13.07.21	13.10.21	6.30%
8	0100217520511/010021	Janata Bank	Motijheel, Corp.	100,000,000	03(Three)	104,538,180	13.07.21	13.10.21	6.30%
9	0100217520040/010021	Janala Bank	Molijheel, Corp.	100,000,000	03(Three)	104,538,180	13.07.21	13.10.21	6.30%
10	0100217520309/010021	Janala Bank	Molijheel, Corp.	100,000,000	03(Three)	104,538,180	13.07.21	13.10.21	6.30%
11	0100217520414/010021	Janata Bank	Molijheel, Corp.	100,000,000	03(Three)	104,538,180	13.07.21	13.10.21	6.30%
Ш	<u>.</u>	Sub-Total		1,050,000,000		1,100,707,102			
12	10602174/08153125579	SIBL	Demra	10,000,000	03(Three)	10,282,991	09.08.21	09.11.21	6.25%
		Sub-Total		10,000,000		10,282,991			
		Total (A)		1060000000		1110990093			

#### Ashuganj Power Station Company Ltd. Statement of FDR (For more than 03 Months) As at 30.09.2021

SL	FD0 11-	Name of the Bank	Branch	Principal Amount		Value of FDR by	Date of	Maturity	Rate of
Ļ	FDR No.			<u>.</u>	Period (Mon	maturity	FDR	date	Interest
	3629520	AB Bank	Bangshal	30,000,000	12 (Twelve)	32,673,000	06.10.20	06.10.21	7.50%
12	3702712	AB Bank	Ashuganj	10,000,000	12 (Twelve)	10,000,000	28.06.21	28.06.22	6.25%
Ш		Sub-Total		40,000,000		42,673,000			<u> </u>
3	0800887 (45116)	Exim Bank Ltd	Shantinagar	20,000,000	12 (Twelve)	21996997.2	14.04.21	14.04.22	6.50%
Ш		Sub-Total		20,000,000		21,996,997			
4	0011971/1/1852	ICB	Head Office	100,000,000	12 (Twelve)	117,843,033	05.08.21	05.08.22	7.00%
. 5	0011973/1/1854	ICB	Head Office	100,000,000	12 (Twelve)	117,843,033	05.08.21	05.08.22	7.00%
6	0011974/1/1855	ICB	Head Office	100,000,000	12 (Twelve)	117,843,033	05.08.21	05.08.22	7.00%
7	0011975/1/1856	IÇB	Head Office	100,000,000	12 (Twelve)	117,843,033	05.08.21	05.08.22	7.00%
.8	0011976/1/1857	ICB	Head Office	100,000,000	12 (Twelve)	117,843,033	05.08.21	05.08.22	7.00%
		Sub-Total	-	500,000,000		589,215,163			
9	0781537/010021558676	Janata Bank	Abdul Goni Road	200,000,000	12 (Twelve)	212,600,000	03.08.21	03,08.22	6.25%
10	0781538/010021558684	Janala Bank	Abdul Goni Road	100,000,000	12 (Twelve)	106,300,000	03.08.21	03.08.22	6.25%
11	0100221652902/010022	Janala Bank	Motijheel, Corp.	500,000,000	12 (Twelve)	500,000,000	14.03.21	14.03.22	6.30%
12	0100221653011/010022	Janata Bank	Motijheet, Corp.	500,000,000	12 (Twelve)	500,000,000	14.03.21	14.03.22	6.30%
13	0100221652937/010022	Janata Bank	Motijheel, Corp.	670,000,000	12 (Twelve)	670,000,000	14.03.21	14.03.22	6.30%
14	0100222827463/010022	Janata Bank	AFCCL, Ashuganj	102,979,844	12 (Twelve)	102,979,844	07.04.21	07.04.22	6.25%
15	0100224419729	Janala Bank	Abdul Goni Road	300,000,000	06 (Six)	300,000,000	15.07.21	15.01.22	6.10%
16	0100224419958	Janata Bank	Abdul Goni Road	104,407,003	06 (Stx)	104,407,003	15.07.21	15.01.22	6.10%
17	0100224464180	Janata Bank	Abdul Goni Road	104,370,613	06 (Six)	104,370,613	15.07.21	15.01.22	6.10%
18	20029419/01002247261	Janala Bank	Molijheel, Corp.	318,820,000	12 (Twelve)	318,820,000	09.08.21	09.08.22	6.10%
19	20029419/01002247263	Janata Bank	Motijheel, Corp.	212,520,000	12 (Twelve)	212,520,000	09.08.21	09.08.22	6.10%
20	17771278/01002247202	Janata Bank	Abdul Goni Road	212,537,885	12 (Twelve)	212,537,885	09.08.21	09.08.22	6.10%
21	17771278/01002245140	Janata Bank	Abdul Goni Road	110,627,683	06 (Six)	110,627,683	26.07.21	26.01.22	6.10%
22	20029419/01002247262	Janata Bank	Motifieel, Corp.	596,598,155	12 (Twelve)	596,598,155	09.08.21	09.08.22	6.10%
╚		Sub-Total		4,032,861,183		4,051,761,183			
23	5264035004812 (01860	Rupali Bank	Ashugani	100,000,000	12 (Twelve)	107,463,046	24.01.21	24.01.22	6.25%
	0328033/49/21/35/625	Rupali Bank	Ramna Corp.	100,000,000	12 (Twelve)	102,791,704	01.04.21	01.04.22	6.00%
	0186080/50/09	Rupali Bank	Ashugani	52,100,919	12 (Twelve)	52,100,919	01.04.21	01.04.22	6.30%
26	5264035005011	Rupali Bank	Ashugani	102,979,844	12 (Twelve)	102,979,844	05.04.21	05.04.22	6.30%
		Sub-Total		355,080,763		365,335,513			
F									
		Total (B)		4947941945		5070981856			
		Grand Total (A	+B)	6,007,941,945		6,181,971,949			